

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OCT 23 '87

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I. Operator
Amoco Production Company ✓
Address
P. O. Box 4072, Odessa, TX 79760
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☒ Dry Gas
☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Greenwood Pre-Grayburg	Unit 11	Pool Name, including Formation Shugart Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. AC-029392-E
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>18-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> (1) Conoco (2) Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) (1) P. O. Box 2197, Houston, TX (2) P. O. Box 26400, Albuquerque, NM 87125
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>27</u> Twp. <u>18-S</u> Rge. <u>31-E</u>	Is gas actually connected? When (1) 8/15/79 (1) Yes (2) Yes (2) 8/15/79 <u>Part ID-3</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

10-30-87

NOTE: Complete Parts IV and V on reverse side if necessary.

chg. GTISUR

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

O. M. Mitchell
Sr. Admin. Analyst
(Signature)
(Title)
10/20/87
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 27 1987, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.