

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FWL,
AT TOP PROD. INTERVAL: Sec 35 (Unit F, SE/4 NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☒
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☐
☐
☐
☐
☐

5. LEASE
LC-029302 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Greenwood Pre-Grayburg Unit Federal
9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Shugart Silurian-Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-18-31
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3653.9 RDB

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-5-79 2 - 4" relief lines were installed. On 4-6-79 a new BOP was installed and gas was diverted to pit through relief lines. Pressure control snubbing equipment moved in 4-7-79. Drill pipe was snubbed in to a TD of 11,005'. Mudded up hole and stopped gas flow at 4:00 p.m. 4-16-79.

Moved in Landis Rig #2 4-19-79. Set 5-1/2" (4,091' 20# & 7,709' 17# N-80 LT&C) casing at 11,800. Cemented with 1500 SX Trinity Lite cement and 1200 SX Class H cement. Approximate top of cement at 1,160' by temperature survey. Plugged down 1:30 a.m. 4-24-79. Released rig 4-25-79.

Moved in service unit 4-30-79. Spotted 200 gal 10% Acetic Acid 11,386'-11,600'. Perforated intervals 11,492'-508' and 11,566'-581' using 4 JSPF. Set packer at 10,900' and set tailpipe at 10,972'. Drop bar on shear disc and flow test well. Currently shut-in for BHP survey.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE 5-7-79

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. ALBERT R. ITALL ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY: