

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

APR 13 1979

2. NAME OF OPERATOR

Amoco Production Company

O. C. C.
ARTEBIA, OFFICE

3. ADDRESS OF OPERATOR

P.O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 1980' FWL, Sec 35

AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐REPAIR OR ALTER CASING ☒MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

Propose to change production string from 7" to 5 1/2"
Subsequent report of blow out.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 11,185' and ran DST #1 11,035'-11,140' Atoka. DST results attached. Drilled to TD of 11,617' and ran DST #2 11,515'-11,580' Morrow. DST results attached. Drilled to TD of 11,800'. Circulated and logged. Circulated to run casing. Pulled out of hole to lay down drill pipe and drill collars. Mud began flowing to pit. Attempted to circulate off gas bubble and pump into well with mud and brine water. Pressure increased to 3200# and BOP began to leak. Shut down and cleared location. Notified NMOCD and USGS at 6:00 AM(NM) 4/3/79 of blowout. Red Adair on location at 2:00 PM. After surveying well, opened BOP. Cleared location of loose equipment. Shut-down operations at 5:00 PM. All entry roads guarded by armed guards. Two Amoco supervisors at location during night. Commenced operations at 7:00 AM 4/4/79. Built access road to well from the south. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Cox

TITLE Admin. Supervisor

DATE April 6, 1979

(This space for Federal or State office use)

APPROVED (By: Sgd.) ALBERT R. STALL

ACTING DISTRICT ENGINEER

APR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A

1-RWA

1-Houston

1-Susp

*See Instructions on Reverse Side

5. LEASE

LC 029302 (d) LC 029372 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood PreGrayburg Unit Federal

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Shugart Silurian-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA
35-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3653.9 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Completed moving loose equipment. Skidded derrick off hole and shut-down operations at 5:00 PM Plan to change out BOP.

Propose to run 5 1/2" casing to TD of 11,800' after well is killed.