

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		Amoco Production Company				JUL 13 1979	
3. ADDRESS OF OPERATOR		P. O. Box 68, Hobbs, NM 88240				U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
4. LOCATION OF WELL (Report location clearly and in accordance with any U.S. Geological Survey instructions on reverse side)		At surface 1650' FNL & 1980' FWL At top prod. interval reported below (Unit F, SE/4 NW/4) Sec. 35 At total depth				12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico		15. DATE SPUDDED 2-21-79	
16. DATE T.D. REACHED 4-2-79		17. DATE COMPL. (Ready to prod.) 6-20-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3653.9 RDB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,800		21. PLUG, BACK T.D., MD & TVD 11,758		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,492'-11,508' Penn		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Comp Sonic Log; Comp Neutron Form Density; Dual Laterolog Micro SFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	765	17-1/2"	800 SX Incor cement			
9-5/8"	36#	4600	12-1/4"	1550 SX BJ Lite & 200 SX Class C cement			
5-1/2"	17 & 20#	11800	8-3/4"	1500 SX Trinity Lite & 1200 SX Class H cement			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" & 2-7/8"	10,972'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,492'-11,508' 11,566'-11,581' w/4 JSPF				JUL 16 1979 O.C.C. ARTESIA, OFFICE			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-2-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 6-20-79	HOURS TESTED 24	CHOKE SIZE 26/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 4500	WATER—BBL. 0	GAS-OIL RATIO 4500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 4500	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs mailed 6-13-79							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ray Cox		TITLE Administrative Supervisor				DATE 7-11-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Penn	11,492'	11,581'	Gas Zone	Delaware Bone Springs Wolfcamp Penn Barnett	4925' 6481' 9838' 10546' 11746'		