

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐ JAN 23 1981

2. NAME OF OPERATOR  
Amoco Production Company ✓

3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: (1650' FNL X 1980' FWL, Unit F  
AT TOP PROD. INTERVAL: Sec. 35, T-18-S, R-31-E)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE NO. YM-10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Unit Fed A Com.  
Greenwood Pregrayburg

9. WELL NO. 1

10. FIELD OR WILDCAT NAME  
Shugart Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-18-31

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to increase production by the following method:

Pull tubing and packer set at 10,900'. Run 5-1/2" cast iron bridge plug and set at approx. 11,300'\*. Perf 11,054'-11,080' w/4 DPSPF. Run 2-7/8" tubing, packer, and two joints of tailpipe with shear disk. Set packer at 11,000'. If well does not flow, acidize w/4000 gallons 7-1/2% acid and flush with 2% KCL water. Swab well and return to production.

\*Set 50' cm. on top of CIBP.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Fred Mitchell TITLE Ast. Adm. Analyst DATE 1-21-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, Roswell 1-Hou 1-Susp 1-GPM

\*See Instructions on Reverse Side

**APPROVED**

JAN 22 1981