

NM OIL CONS. COMMISSION

Drawer DD

NM 88210

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Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **OCT 21 1981**

2. NAME OF OPERATOR
Amoco Production Company ✓ **O. C. D.**

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240 **ARTESIA, OFFICE**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 1980' FWL, Unit F,
AT TOP PROD. INTERVAL: Sec. 35, T-18-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐

RECEIVED
OCT 21 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 3-14-81. Killed well and pulled tubing. Set cast iron bridge plug at 11300'. * Ran tubing and packer. Perforated Atoka 11054-80' w/4 SPF. Ran packer and tools to 10901'. Tailpipe set at 10973. Acidized and set packer at 10901' w/tailpipe set at 10973'. Acidized with 4000 gals. 7-1/2% and CO2. Flushed with 2% KCL. Swab tested 13 hrs. and recovered 1 BLW. 247 BLW to recover. Tubing pressured closed 14 hrs. 350# and bled off in 30 min. Moved out service unit 3-20-81. Well shut-in.

*** plus 35' of cement**

0+4-USGS,H 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 9-29-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE **RIGHT → LC 029392 a**
~~NM 10190~~ ← **WRONG**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Greenwood Pre Grayburg Unit

8. FARM OR LEASE NAME ~~Unit F~~
Greenwood Pre Grayburg "A" Gas

9. WELL NO. **Pre Grayburg Ut. Fed. A Com.**
18-1

10. FIELD OR WILDCAT NAME
Shugart Penn Morrow *und. sh.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-18-31

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3638' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

*Posted ID-2
Zone P & A
Shugart Morrow
2-26-82*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.