

Drawer D1)
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-029372 (a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood Pre-Grayburg
Unit Federal A Com.

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Shugart Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

35-18-31

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

JAN 27 1982

2. NAME OF OPERATOR

Amoco Production Company

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL X 1980' FWL

At top prod. interval reported below

(Unit F, SE/4, NW/4) DEC 28 1981

At total depth

14. PERMIT NO

DATE ISSUED

15. DATE SPUDDED

2-21-79

16. DATE T.D. REACHED

4-2-79

17. DATE COMPL. (Ready to prod.)

6-20-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3653.9' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11800'

21. PLUG, BACK T.D., MD & TVD

11265'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Zone not producing - Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole comp. Sonic; Comp. Neutron Form Density; Dual Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	765	17-1/2"	800 SX Incon Cement	
9-5/8"	36#	4600	12-1/4"	550 SX JB Lite & 200 SX C	C cement
5-1/2"	17 & 20#	11800	8-3/4"	500 SX Trinity Lite & 1200 C H cement	SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		
					2-7/8"	10972'	

31. PERFORATION RECORD (Interval, size and number)

11054'-11080' w/4 SPF

PETER W. CHESTER ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

JAN 26 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

33.*

DATE FIRST PRODUCTION

6-2-79

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Shut-in

DATE OF TEST

6-20-79

HOURS TESTED

24

CHOKE SIZE

26/64

PROD'N. FOR
TEST PERIOD

OIL—BBL.

0

GAS—MCF.

4500

WATER—BBL.

0

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

0

GAS—MCF.

4500

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs mailed 6-13-79

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy L. Torman

TITLE

Assist. Admin. Analyst

DATE

12-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, A

1-Hou

1-Susp

1-CLF

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	11054'	11080'	Dry zone	Delaware	4925'	
				Bone Springs	6481'	
				Wolfcamp	9838'	
				Penn	10228'	
				Strawn	10440'	
				Atoka	10838'	
				Morrow Lime	11262'	
				Morrow Clastics	11392'	