		IN OIL CONS. COMMISSION
		Draver DD
•	Form 9–331 Dec. 1973	Artesia, MM 88210 Form Approved.
	UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE
· •	DEPARTMENT OF THE INTERIOR	LC-029392 (a)
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
•	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas well other	8. FARM OR LEASE NAME Greenwood PreGrayburg Unit Federal A Com
	2. NAME OF OPERATOR	9. WELL NO. 1
- Arrent in the	Amoco Production Company	10. FIELD OR WILDCAL MAME
	<u>P. 0. Box</u> 68, Hobbs, New Mexico 88240	Und? Bone Springs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
. <u></u>	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 35-18-31
	AT SURFACE: 1650' FNL X 1980' FWL, Sec. 35 AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)	12. COUNTY OR PARISH 13. STATE
•	AT TOTAL DEPTH:	Eddy NM 14. API NO.
•	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	•	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3637.9 GL
	TEST WATER SHUT-OFF	
· .	FRACTURE TREAT	<b>^</b>
•	PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
· · · ·	MULTIPLE COMPLETE	change on Form 9-330.)
·.	ABANDON •	
	<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner</li> </ol>	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and ht to this work.)*
	Moved in service unit 7-25-82. Pulled tubing with CIBP and set at 11,000'. Tested to 500 35' of cement. Perforated Bone Springs inter with 4 JSPF. Ran tailpipe,packer, and 2-7/8' and tailpipe landed at 9110'. Swab tested 2 with 6000 gallons 15% UCL Such that 4 000	PSI. Tested O.K. Capped with vals 9192'-9230' and 9274'-9300' 'tubing. Packer set at 9007'
	with 6000 gallons 15% HCL.Swab tested 24 hour load water. Currently shutin evaluating.	rs. Recovered 120 barrels of
	0+6-MMS, R 1-HOU 1-W. Stafford, HOU	1-DMF
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	18. I hereby certify that the fore oing is true and correct	ROSWELL, terrestering
2	SIGNED // and traman TITLE Ast. Adm. Ana	15yt DATE 10-1-82
	ACCEPTED FOR RECORDS space for Federal or State off APPROVED BY R. CHESTER CONDITIONS OF APPROVAY ANALY (1933	
	CONDITIONS OF APPROVAL ANALY / 1983	DATE
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	*See Instructions on Reverse S	Slue
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