

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL X 1980' FWL  
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)  
AT TOTAL DEPTH:

RECEIVED BY  
OCT 27 1983  
O. C. D.  
ARTESIA, OFFICE

5. LEASE  
LC-029392 (a)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Greenwood Pre-Grayburg  
Unit Federal A Com  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Shugart-Penn Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-18-31  
12. COUNTY OR PARISH | 13. STATE  
Eddy | NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3637.9' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☒  
ABANDON\* ☐ ☐  
(other) ☐ ☐

RECEIVED  
BUREAU OF LAND MANAGEMENT  
(NOTE: Report results of multiple completion or zone change on Form 9-330-1)  
OCT 25 1983  
U.S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C. 20540

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 9-26-83. Established injection rate and released packer and POH. Ran 5-1/2" EZ drill cement retainer with 2-7/8" tubing. Set cement retainer at 9070' and established injection rate. Pumped 150 sx class H cement with additives and squeezed. Reversed out 7 sx of cement and POH. WOC. Ran 4-5/8" bit, drill collars and tubing. Tagged cement and cement retainer at 9065'. Drilled out cement from 9065'-9300'. Pressure tested squeeze 1000 psi for 30 min. Held OK. Lowered bit and tagged cement at 10,965'. Drilled cement and cast iron bridge plug at 11,000. Circulated clean. POH and ran packer and tubing and set packer at 10,954'. Established injection rate and POH. Ran 5-1/2" SV EZ drill cement retainer with 2-7/8" tubing. Set cement retainer at 10,942'. Pumped 150 sx class H cement and squeezed. Reversed out 60 sx of cement. POH and WOC. Ran 4-5/8" bit, drill collars and tubing. Drilled out cement 10,942'-0+6-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Robert M. Lanning TITLE Admin. Analyst DATE 10-20-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 25 1983

11,120' and cleaned out hole to 11,285'. Pressure tested squeeze 1000 psi for 30 min. Held OK. Tagged cement above CIBP at 11,300'. Drilled cement and washed fill from 11,170'-11,300'. Drilled CIBP from 11,300'-11,320'. POH and ran 5-1/2" packer and tubing. Tubing landed at 11,396' and packer set at 11,300'. Swabbed 7 hrs and recovered 68 BLW and 30 bbls of new water. Released packer and POH. Ran 2-7/8" tubing and packer. Packer set at 11,300' and tailpipe at 11,396'. Loaded backside with 50 bbls 10# brine 2% KCL water. Pressure tested packer and tested OK. Currently, resuming swab testing.