

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 13 1995

NM OIL CONS COMM
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIST. 6 N.M.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Room 18.132

3. Address and Telephone No.

P.O. Box 4891 Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL X 1980' FWL, Sec. 35 (Unit F, SE/4, NW/4)
T18S, R31E

5. Lease Designation and Serial No.

LC-029392-(2)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Greenwood Pre-Grayburg
Unit Federal-A-Com No. 1

9. API Well No.

30-015-22603

10. Field and Pool, or Exploratory Area

Shugart-Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

RECEIVED

APR - 7 1995

OIL CON. DIV.

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated time of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RUSU XPTGX RIH XWL X SET CIBP @ 11450' X CAP W/ 35' CMT FROM 11450' TO 11415' X
DISPLACE CSG X GEL 10# MUD FROM 11415' TO SURFACE X LD TBG X RIH XWL X
SET CIBP @ 11000' X CAP X 35' CMT TO 10965' TO 11000 X SET CIBP @ 9145' X
CAP W/ 35' CMT FROM 9110' TO 9145' X RIH X TBG TO 4733' X SPOT 25 SK
CMT PLUG CLASS C X 14.8 PPG FROM 4486' - 4733' X FINISH LAYDOWN
TBG X RIH XWL X PERF CGS FROM 815' - 816' X 4 SPF X 5 1/2 CSG X CIRC
BETWEEN 9518' X 5 1/2" CSG X PMP 250 SK CL-C-CMT X CIRC 10 SK TO
CELLAR X 815' SURF PLUG X WOC X TAG SURFACE PLUG X OK X CUT OFF
WELL HEAD X INSTALL PXA MARKER X FILL IN CELLAR X CUT OFF
DEAD MEN ANCHORS X CLEAN LOCATION X MOSU X WELL PXA 3-7-95

Post ID-2
4-21-95
PJA

14. I hereby certify that the foregoing is true and correct

Signed H.I. Black (H.I. BLACK) Title STAFF BUSINESS ANALYST

Date 3-9-95

(This space is for signature of JOE G. LARA)

PETROLEUM ENGINEER

Date 4/5/95

Approved by _____
Conditions of approval, if any: Approved as to plugging of the well bore

Liability under bond is retained until

surface restoration is completed

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.