

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

H.M. Cons. Division  
311 S. 1st Street  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WSW

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 1980' FWL, Section "F" - 35-18S-31E

RECEIVED

1991 MAY 20 P

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

JUN 3 1997

OIL CON. DIV.  
DIST. 2

5. Lease Designation and Serial No. LC-029392-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation
8. Well Name and No. East Shugart WSW #1
9. API Well No. 30-015-22603
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-enter & complete as WSW
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/2/96 -10/7/96 Drld cmt plug in 5-1/2" csg to 825', TIH to 5200 & circ hole clean. TIH to 6169', circ hole clean, Disp mud w/2% Kcl, tested csg 1500 psi. ok. RU Wedge Wireline, Run GR/CCL/CBL, Holding 1000 psi on csg, Run repeat w/o psi. Log f/6100-surf. Perf Delaware formation w/3-1/8" guns (.38" EHD) at 5218', 5233', 5258', 5290', 5318', 5334', 5350', 5384', 5402', 5414', 5436', 5468', 5486', 5534', 5554', 5604', 5660', 5696', 5710', 5719', 5778', 5790', 5809', 5818', 5833', 5866', 5870', 5899', 5906', 5942', 5955', (31 Holes) TIH w/Baker 5-1/2" fullbore treating pkr & 163 jts tbg, leave pkr swinging @ 5114'. TIH w/28 juts 5957'. Spot 17 bbls 7-1/2% HCL acid, POOH w/tbg, set pkr @ 5121'. Acidized Delaware formation w/300 gals 7-1/2% HCL, ISIP 1100 psi. Frac'd well w/43,000 gals x-linked gelled 2% KCL, 142,000# 16/30 Sand and 21,000# 12/20 RC Sand, , ISIP 1150 psi, Ran TAC, SN, subs & tbg. TAC @ 3499.79', SN @ 3496.79'.

CONTINUED ON REVERSE

14. I hereby certify that the foregoing is true and correct

Signed Diana M Keys

Diana Keys

Title Engineering Technician

Date 5/15/97

(This space for Federal or State office use)

Approved by Adrian  
Conditions of approval, if any:

Title

Date

2/18/97 - 3/21/97 - Pulled rods, rotor, tbg & Stator. RU Wedge, Ran 3-1/8" csg gun & **Perforated Grayburg w/1 JSPF @ 4060'-4078' & 4092'-4110' w/ .40" EHD holes.** (38 total). Pulled tbg, pkr & RBP. Ran bit & scraper on tbg to 6100' (scale buildup), pulled 2-7/8" tbg. Ran "R" pkr on tbg to 4210', Spotted acid across Grayburg perfs. Pulled pkr to 3950 & set. RU BJ, Pmpd 4000 gals 15% NEFE, ISIP 1200#, Swabbed well. RU BJ to frac perfs 4060-4110' (Grayburg), pmpd 30,000 gals linear gelled wtr & 2,000# 100 mesh sand, 42,500# 16/30 Brady sd, ISIP 1180#, Closed @ 1027#. TIH w/TAC, SN, Stator, PU sub & 110 jts tbg. NU WH, PU Rotor, TIH w/rods. RD PU, Moved off loc, Cleaned location. Tested well.

4/12/97 - 5/3/97 - RU, pmpd 50 bbls of 2% Kcl wtr down csg, followed w/3 drums Baker Scale converter, followed w/30 bbls 2% KCL wtr flush. RU pmp truck on csg, SI tbg vlv to 60 bbls FW added following: 110 gals Inhibited 15% HCL, 275 gals Calnox SI-403 Scale inhibitor, 400# CaCl, Pmpd @ 2 bpm, Overdisplaced w/200 bbls 2% KCL @ 2 bpm, SI 36 hrs.

Well produced 700 BW on 5/8/97