

UN' D STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reddy-Trigg "JV" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 35-19S-27E
Unit H NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL & 660' FEL of Section 35-19S-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3420' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Change Ownership & Use Name X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded as the Carl A. Schllenger Reddy-Trigg Federal No. 1 (USGS approved Form 9-331 C on 7-6-78) at 1:30 PM 7-12-78 with a Cable Tool rig and is drilling at 245' on 8-24-78.

Yates Petroleum proposed to assume operations of this well as soon as a rotary rig is available as their Reddy-Trigg "JV" Federal No. 1. We also, propose to run approx 2150' of 8-5/8" casing instead of the 40' as proposed on Form 9-331 C. If well is productive will run 2150' casing if well is commercially productive.

Mud Program: - FW Gel & LCM to 2150'. FW & LCM to 7900' brine-starch-driskak mud to 9800', brine-flosal-driskak mud to total depth.

BOP Program: - BOP's Hydril on 8-5/8" casing tested 8-28-78 Jacket prior to drilling the Wolfcamp.

Gas Acreage not dedicated

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 8-28-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE AUG 30 1978

CONDITIONS OF APPROVAL, IF ANY: