

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reddy-Trigg "JV" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit H
Sec 35-19S-27E

12. COUNTY OR PARISH

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL of Section 35-19S-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3420' GR; 3433' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set standing valve in Morrow packer at 10739' KB. Loaded hole and set Guiberson RBP at 10650' KB. Temporarily abandoning Morrow zone. Pressure tested RBP to 4000 psi, holding. Perforated Atoka pays with casing gun at 10579-585' and 10282-286' w/2 0.4" holes per foot, total 20 holes. Treated perforations 10579-585' w/1250 gallons 15% DS-30 at 3.2 BPM and 4350 psi. Break to 3450 psi. Reset RBP at 10368', packer at 10240' and treated perforations 10282-286' w/1000 gallons 15% NEA at 0.2 BPM and 6000 psi. Break to 4000 psi. Reset RBP at 10650' KB. Guiberson Uni VI production packer at 10240' KB. Swabbed well in. After well cleaned up, well flowed 4 hours on 20/64" choke with 50 psi tubing pressure. SI for BHP buildup.

RECEIVED
NOV 5 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Johnny M. Morgan
By: [Signature]
(Orig. Sgd.) GEORGE E. STEWART

TITLE Production Foreman

DATE 11-1-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side