

SF/file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR
207 62 1st St.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 10730 ENL 660 FB

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Unit 1

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Reddy Trigg JV Fed. DEC 5 1980

9. WELL NO.
1 O. C. D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Angell Ranch Atoka Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
H-35-19S-27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3434 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A May 8, 1980 BHP survey showed the Atoka-Morrow zones to be about 50 percent depleted. On May 21, 1980, we sand-frac'd the Morrow pay 10782-790 w/5000# 100 mesh & 3700 #20/40 sand in 11500 g. gelled 5% MSA. Production increased from 40 mcfpd to 560 mcfpd. Tubing and packer are presently set at 10733' KB. The Atoka pay 10282-585 will be sand frac'd also before abandoning the Atoka Morrow completion.

Subsurface Safety Valve: Manu. and Type _____ None _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineer DATE November 14, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 3 1980

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