Form approved.
Budget Bureau No. 42-R1429

UNITED STATES

NM OIL COMBard Mad

Buaget	Bureau	No.	42-R1425

	DEPARTMEN	IT OF THE IN	TERIOR WAS AD AM AMERICAN NM	88210	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOL	OGICAL SURVEY	Litebles "		NM 02295		
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK			The state of the s				
		DEEPEN [PLUG BA	CK X	7. UNIT AGREEMENT NAME		
WELL W	AS X OTHER		SINGLE X MILETI	HALE []	S. FARM OR JEASE NAME		
2. NAME OF OPERATOR					Reddy Trigg JV Federal		
	leum Corporat:	ion /			9. WELL NO.		
3. ADDRESS OF OPERATOR					1.		
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface					10. FIELD AND POOL, OR WILDCAT WALLES STRAWN		
1980/N 660/E, Sec. 35-19S-27E					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					Unit H, Sec. 35-198-27		
14. DISTANCE IN MILES A	AND DIRECTION FROM NE	EAREST TOWN OR POST (DRRICE.		12. COUNTY OR PARISH 13. STATE Eddy NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEARBST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			6. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ANSIGNED TO THIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			9. гворовей регти	20. ROTA	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			- P1		ulling Unit		
21. ELEVATIONS (Show who			N. P. MATTERNA I ST. CAMPAIN OF ST. C.		22. APPROX. DATE WORK WILL START*		
3420' GR = 3433' KB					Soon as approved		
23.		PROPOSED CASING	AND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#	4151		400 sx		
12-1/4"	8-5/8"	24#	2385'		1200 sx		
7-7/8" 4-1/2" 11.6 & 10.		11.6 & 10.5#	11001'		600 sx		
ı		1	I	I			

Casing collapsed at 10285. Propose to set CIBP at about 10000, w/35' cement on top of plug, perforate and stimulate Strawn zone at 9525-33, 9555-59 and 9725-30'.

RECEIVED

DEC 8 1981

O. C. D. ARTESIA, OFFICE

DEC 03 1981

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROCESSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

neventer program, it any.				
SIGNED	myr.	_{LE} Engineer	12.	-1-81
(This space for FederAPRIRONY			TATE -	1. 01
PERMIT NO (Orig. Sgd.) PETER W.	CHESTER	APPROVAL DATE		
APPROVED BY CONDITIONS OF APPEARING HE ANY:	781 TIT	i.E	DATE	
JAMES A. GIL DISTRICT SUPE	LHAM RVISOR			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT Form C-102 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	All distances must be f	rom the outer !	hotusilerler et the 2	ercuon.	,	Well No.	
Yates Petr	cleum Cere	Red	dy ly age	14 Feele	पर्	1	
H Section	S Township	Rowy	2// 1	Edd	1		
1980 feet from 19		66	e C' tent less	n tha =	0.51 1	lan	
	Strawn	rol U:	and the second of the second o	e de la companya della companya della companya de la companya della companya dell	Dedico	ied Acreoge: 2 320 Acres	
	dedicated to the subject w	ell by color-	ed pencil or ha	chure marks	on the plat	below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one less dated by communitiza	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?						
Yes No	If answer is "yes;" type o	of consolida	tion	anne e e e e e e e e e e e e e e e e e e	an dig digita digitation didicate pose government and service and		
	st the owners and tract desc		ich have actual	ly been con	solidated. (l	ise reverse side of	
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.							
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	N,M	022915			Receive	hed 1 1981	
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