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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 25 1979

O.C.C.
ARTESIA, OFFICE

Operator GULF OIL CORPORATION		Designate Transporter of:		Other (Please explain) New Well	
Address P. O. Box 670, Hobbs, New Mexico 88240		Oil <input type="checkbox"/>		Dry Gas <input checked="" type="checkbox"/>	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/>		Casinghead Gas <input type="checkbox"/>		Condensate <input type="checkbox"/>	
Recompletion <input type="checkbox"/>					
Change in Ownership <input type="checkbox"/>					

If change of ownership give name
and address of previous owner

Lease Name Pacheco Federal Com		Well No. 3	Pool Name, Inc. or Pooling Formation Undesignated Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-4986
Location Unit Letter E ; 2280 Feet From The North Line and 660 Feet From The West Line of Section 31 Township 19-S Range 28-E, NMPM, Eddy County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 1384, Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? When
					No Yes 2-22-79

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded 9-8-78	Date Compl. Ready to Prod. 11-17-78	Total Depth 11,180'		P.B.T.D. 10,740'					
Elevations (DF, RKB, RT, CR, etc.) 3391' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,623'		Tubing Depth 10,575'					
Perforations 10,623' - 10,710'				Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8" - 48#		421'		625 - Circulated				
12-1/4"	8-5/8" - 24#		2,865'		1010 - TSITOC @ 130'				
7-7/8"	5-1/2" - 17#		11,180'		750 - TSITOC @ 8020'				
	2-3/8"		10,575'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			3-23-79

GAS WELL			
Actual Prod. Test - MCF/D 798	Length of Test 4 Hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Static) 1160# Flowing	Casing Pressure (Shut-in) -	Choke Size Adjustable

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 19 1979	
Area Engineer (Signature) 01-23-79 (Date)		BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	