

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: SPUD DATE: 9-8-78

*1/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
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1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 22612 - 3721				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<div style="display: flex; justify-content: space-around;"> 108 Section of NGPA 0 Category Code </div>				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	10,623-10,710 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> Gulf Oil Corporation Name P. O. Box 1150 Street Midland TX 79702 City State Zip Code </div> <div> 07799 Seller Code </div> </div>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells: (35 letters maximum for field name.)	Angel Ranch Atoka Morrow Field Name Eddy NM County State				
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div> N/A Area Name </div> <div> N/A Block Number </div> </div> <div style="text-align: center; margin-top: 10px;"> Date of Lease: <div style="display: flex; justify-content: center; gap: 10px;"> <div>Mo. Day Yr.</div> <div>N/A</div> </div> <div style="display: flex; justify-content: center; gap: 10px;"> <div>OCS Lease Number</div> <div>N/A</div> </div> </div>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Pacheco Federal #3				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Co. 05708 Name Buyer Code				
(b) Date of the contract:	015115718 Mo. Day Yr.				
(c) Estimated total annual production from the well:	3.6 Million Cubic Feet				
		(a) Base Price	(b) Tax *1/	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 6/83	S/MMBTU	3.665	0.232	0.000	3.897
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 6/83	S/MMBTU	3.665	0.232	0.000	3.897
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> R. C. Anderson Name Signature 6-9-83 Date Application is Completed </div> <div> Area Prod Mgr Title (915) 685-4855 *2/ Phone Number </div> </div>				

FERC-121 (8-82)

*Footnotes: See Remarks Section Page One