	•
ENERGY AND MINERALS DEPARTMENT	Form C-104
40. 40 (sense etcimas	Revised 10-01-78
OIL CONSERVATION DIVISION	Format 06-01-83
MATAFE VILL DECONSERVATION DIVISION	Page 1
PILE NECEIVED BY O. BOX 2088	
RECEIVED BY O. BOX 2088 U.a.a.a. SANTA FE, NEW MEXICO 87501	
TRANSPORTER OIL 11 INITI 19 1980	
REQUEST FOR ALLOWABLE	
PROMATION OFFICE O. C. D. AND	
ARTENIA, ORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Coperator	
Chevron U. S. A. Inc.	
Address	······
P. 0. 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well Change in Transporter of:	
	• • • •
Casinghead Gas Condensate	
If change of ownership give name Gulf Oil Corp., P.O. Box 670, Hobbs,	NM SRI40
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Formation Kind of Lease	
	E / / Lease No.
Pacheco Fed Com 3 N. Burton Flat Strawn Store. Foderal or Foo	Federal NM 4986
Location	
Unit Letter <u>E</u> : 2280 Feet From The North Line and 660 Feet From The W	lest
Contraction Feet From The Line and Feet From The	
Line of Section 31 Township 195 Range 28E, NMPM,	- <i>, , ,</i>
Line of Section 3 Township 195 Range 28E, NMPM,	EddyCounty
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	• .
Name of Authorized Transporter of Oll 🔄 or Condensate 🗶 Anaress (Give address to which approved copy	of this form is to be sent)
Permian Corporation (Eff. 9/1/87) Box 3119. Midland TX	79701
Permian Corporation (Eff. 9/1/87) Box 3119, Midland, TX Name of Authorized Transporter of Casinghead Gas or Dry Gas (Address (Give address to which approved copy	of this form is to be sensi
	TV TOGRO
El Paso Natural Gas Co. Box 1492, El Paso,	<u>IX 17777</u>
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks. : E: 31:195:28 El Yes : 10/10	/84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ric Division Proratio (Tille) (Date)

0	IL CONSERVATION DIVISION	
APPROVED_	MAY 22 1986	. 19
8Y	Original Signed By	
TITLE	Mike Williams Oil & Gas Inspector	

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowsble on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 05-01-83 Page 2

IV. COMPLETION DATA		•		* · · ·		- *	•	
Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	4 Deepen	Plug Back	Same Restv.	Diff. Res
Date Spudded	Date Compl. Ready to Proc	1.	Total Depip	<u>به د د م</u> روا		P.B.T.D.	4 	·
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Format	lon	Top Oll/Ga	Ραγ	• ? :	. Tubing Dep	th <u>the</u>	
Perforations		 	<u> </u>	o	e ,	Depth Castr	ig Shqe	
	TUBING, CA	SING, AND	CEMENTIN	G RECORE	······			
HOLE SIZE	CASING & TUBING			DEPTH SE		SA	CKS CEMEN	T .
·				•				
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	•				
	 		ļ					
			1			1		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

	ate First New Oll Run To Tanzs	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
F	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	ctual Prod. During Test	Oll-Bbis.	Water - Bbla.	Gae • MCF
·				·

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Teeling Meihod (pilol, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Sbut-in)	Choke Size				