0. Habba, NBA 88240 DISTRICT R P.O. Dawer DD, Adonia, NM \$8210

DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Netural Resources Department

DEC 21 '89'

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

O. C. D.

00 Rio Bessos Rd., Azioc, NM 87410						UTHORIZ URAL GA		ARTESIA.			
Charmen II C A T	20						1		2261	2	
Chevron U.S.A., I	-	·					1 00		<u> </u>	- 	
P. O. Box 670, H	obbs,	New Me	xico	88240	Other	(Please expla	in)				
A Mell		Change in	Transpo	orter of:		. ()					
completion 🔲	Oil		Dry G		EF.	FECTIVE	DATE -	1-1-90			
negs in Operator	Cardinghee	d Gas 🔲	Conde	neste X	Pais.	. 4		Asia.	and the state of	• • •	
serior give same									and the second s		
DESCRIPTION OF WELL	AND LE	ASE									
ness Name	•	cluding Formation			Lease ederal)or Fee		Lease No.				
acheco Federal C	20m	om 3 Burton Flat				North Strawn					
Unit Letter	. 23	180	Barri E	The N	orth 11mm	and	60 Pm	t From The _	West	Lise	
	· · · · · · · · · · · · · · · · · · ·		, rees r								
Section 3/ Township	19		Range	28	£ , N	MPM, E	ady			County	
L DESIGNATION OF TRAN	SPORTE	ER OF O	IL Al	ND NATUI	RAL GAS						
ame of Authorized Transporter of Oil		or Conde		CX)	Address (Giv	e address to wi	hick approved	copy of this for	cm is to be se	ns) L	
Pride Pipeline Com					P. O. Box 2436, Abilene Address (Give address to which approved a						
ame of Authorized Transporter of Casing	great Cas	لـــا	u Di,	, ===	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	le gas actuali	y connected?	When	7			
re location of tanks.	<u> </u>	<u> </u>			l						
this production is commingled with that 7. COMPLETION DATA	HOM SAY O	DEL SETSE OL	boor' I	has comming	rud orosa nem						
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Con	npl. Reedy t	o Prod.	•	Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations									Depth Casing Shoe		
				=====				<u> </u>			
HOLE SIZE					D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TORING SIZE				OEF III OEF						
					ļ						
. TEST DATA AND REQUE	ST FOR	ALLOV	ABL	Ē	<u> </u>			<u></u>			
IL WELL (Test must be after									for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of	Test			Producing !	Method (Flow,	pump, gas lift,	etc.)	0.7	1000	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size Chg LT: Pt			
Actual Prod. During Test	Oil - Bb	Oil - Bbia.				Water - Bbis.			Gae- MCF		
GAS WELL	<u> </u>	·			1						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choks Size			
VL OPERATOR CERTIFI	CATE	OF COA	(Pi.i.	ANCE			:				
I hereby certify that the rules and re-	rulations of	the Oil Con	servatio	X 0		OIL CC)NSER\	ATION	DIVIS	ON	
Division have been complied with a	nd that the is	eformation (jvez si		11		1	AN 1 C	1000		
is true and complete to the best of m	(, 400 200 	•		De	te Approv	العالم bev	HU T D	1330		
- lellan	eu										
Signature		Area Pi	-04	Sunt	Ву	Ο,	RIGINAL S		37		
C. L. Morrill Printed Name	MM A		Tk	de	-		IKE WILM JPERVISO		HOT IS		
12.22-89		(505)	393-	4121	'"	1 0	ناتبا لالبا بن	as, Maid I			
		7	depho	De 140'	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) PMI out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.