Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

Revised 1-1-89 See Instructions

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.			/								
Operator PENNZOIL PETTE	PENNZOIL PETROLEUM COMPANY							Well API No. 30 - 015-22612			
Address P. O. BOX 2867, HOUSTON, TX 772E2-2967											
Reason (s) for Filling (check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Casinghead Gas Other (Please explain) EFFECTIVE Otober 30 1992								92_		
If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Pacheco Federal Com					ncluding Formation				of Lease e, Federal or Fee	Lease No.	
Location											
Unit Letter E	*:	2280	_Feet Fr	om The	North	Line	an d	660	Feet From The	<u>West</u> Line	
Section 31 Township	19S		Range		28E	, NM	РМ,		Eddy	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Pride Pipeline Company P. O. Box 2436, Abilene, TX 79604 Name of Authorized Transporter of Casinghead Gas or Dry G. X Address (Give address to which approved copy of this form is to be sent									orm is to be sent)		
Phillips 66 Natural Gas If well produces oil or liquids,	Unit	Sec.	Tum	Rge.			Penbrook,	Odessa, TX When ?			
give location of tanks.		Sec.	Twp.	Ngc.	12 842	•	ccied i	When ?			
If this production is commingled with that fr	rom any other les		l give co	mminal	ing order a	Yes mber:		i	Unknown		
IV. COMPLETION DATA	om any outer rea	se or poo	i, give ee	,,,,,,,,,,,,,	ing order ne			· · · · · · · · · · · · · · · · · · ·			
D :	an.	Oil Wel	i Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Compl. Ready to Prod.					Total Depth P			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)) Name of Producing Formation				Top Oil/Gas Pay			Tubing Der	Tubing Depth		
Peforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	olume of i	load oil a		be equal to Producing			for this depth up, gas lift, etc		hours)	
									posted ID-3		
Length of Test								Choke Size 1 - 15 - 93			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF Eng Op			
GAS WELL									0		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved JAN 1 1 1992						
lay 1. sknoon					By ORIGINAL SIGNED BY						
Signature ROGR. JOHNSON Sr. Acct.					Title MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name /2/22/92 (9)	75 68	2-2	3/6			30	. 2				
Date	Tele	ephone No	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.