

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
Reverse Side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 10779-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1. GULF OF MEXICO AS WELL AS OTHER

DEC - 4 1978

2. NAME OF OPERATOR

Mesa Petroleum Co ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building/ Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

D. C. C.
ARTESIA, OFFICE

660' FSL & 2080' FWL

11. FORM NO.

12. ELEVATIONS (Show whether BP, RT, GR, etc.)

3441' GR

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Adams Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated-Morrow

11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA

Sec 31, T19S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PISTON OR ALTER CASING

FRAC. FILL TREAT

MULTIPLE COMPLETION

SIDING OR ACIDIZING

ABANDON *

REPAIR WELL

REPAIR PLANT

OTHER

WATER SHUT-OFF

FRAC. FILL TREATMENT

SIDING OR ACIDIZING

OTHER

REPAIRING WELL

ALTERING CASING

ABANDONMENT *

13-3/8" CASING

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DESCRIBE IN DETAIL ALL COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12:30 PM 11-19-78

Drilled a 17-1/2" hole to 1000' on 11-20-78. Ran 36 jts 13-3/8" 54.50# K-55, ST&C casing and set at 1000' RKB. Cemented with 500 sx HLW + 5# gilsonite + 1/4# flocele + 2% cc (12.5 ppg) followed by 300 sx Class "C" + 2% cc (14.8 ppg). Circ approximately 150 sx to surface. BP at 7:45 AM on 11-20-78. WOC 21 hours. Tested casing to 600 psi - 30 minutes - ok. Reduced hole to 12-1/4" and drilled ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dick Harrison

TITLE

Agent

DATE

11-22-78

(This space for Federal or State approval only)
(Orig. Sgd.) *ALBERT R. STILLE*

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

DEC 01 1978

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

XC: JLF, MEC, FILE, USGS, JWH, W.I.OWNERS