

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

INMOCC COPY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. NM-10779-A
2. NAME OF OPERATOR Mesa Petroleum Co. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1000 Vaughn Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 2080' FWL		8. FARM OR LEASE NAME Adams Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3441		10. FIELD AND POOL, OR WILDCAT Undesignated - Morrow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T19S, R31E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	Lower Zones

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Jan. 27, 1979, spotted cement plugs through DP (with 10.1 PPG fluid in hole) as follows:

90 sx Class H from 12,028'-12,292'
65 sx Class H from 10,948'-11,143'
65 sx Class H from 10,110'-10,305'
65 sx Class H from 8,558'-8,753'
65 sx Class H from 6,602'-6,797'
65 sx Class H from 4,057'-4,252'
65 sx Class H from 2,164'-2,359'

Raised DP to 2173' and circulated hole clean, therefore PBTD is 2173'.
Propose to perforate and test Yates formation @ 2,066'-2,098'

(See attached Form 9-331-C)

RECEIVED

FEB 2 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Douglas

TITLE

Engineer

DATE 2-1-79

(This space for Federal or State office use)

APPROVED BY

Joe L. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE FEB 5 - 1979

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, USGS *See Instructions on Reverse Side
FILE, WI OWNERS