

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-10779-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 23 1979

2. NAME OF OPERATOR

Mesa Petroleum Co.

O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Adams Federal

3. ADDRESS OF OPERATOR

1000 Vaughn Building Midland, Texas 79701

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on back of form.)
See also space 17 below.
At surface

660' FSL & 2080' FWL

MAR 15 1979

10. FIELD AND POOL, OR WILDCAT

Undesignated-Yates SK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T19S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

3441 GR ARTESIA, NEW MEXICO

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Status Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran rods and pump and installed pumping unit to test Yates perfs 2066'-2098'. Started pumping to rental tankage at 1:30 PM on 3-1-79. Have recovered approximately 80 BO and 172 BLW through 3-1-79. A recent 24 hr test indicated that the well is capable of producing 37 BO + 22 BLW per day. Gas is TSTM. Plan to evaluate well by pumping additional 20-40 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE

Division Engineer

DATE 3-7-79

(This space for Federal or State office use)

APPROVED BY

Lee D. LaRosa

TITLE

ACTING DISTRICT ENGINEER

DATE MAR 21 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, USGS, FILE, WI OWNERS