

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or repair to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701 (512) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2080' FWL of Section 31, T-19-S, R-31-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM97136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Adams Federal #1

9. API Well No.

30-015-22613

10. Field and Pool, or Explorer/ Area

Undesignated Bone Spring

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/20/97- 3/27/97 - Drld out cmt & plugs to 9238'.

3/26/97 - Ran 5-1/2" csg as follows: 5-1/2" float shoe w/auto fill (0.80'); 1 jt 5-1/2" 17# J-55 LT&C csg (44.92'); 5-1/2" float collar w/auto fill (1.00'); 37 jt 5-1/2" 17# J-55 LT&C csg (1639.40'); 118 jt 5-1/2" 15.5# J-55 LT&C csg (5282.19'); 48 jt 5-1/2" 17# J-55 LT&C csg (2136.19'). Total pipe 9105.50'. Set csg @ 9102'. Ran 25 centralizers. BJ Services cmtd w/735 sx as follows: 500 sx 35-65 poz Class H w/6% gel, 1/4# per/sk cello flake & .3% FL-52 and 235 sx Class H w/3% KCl, 1% FL-25, .3% CD-32 & .2% SM. Plugged down @ 1:15 p.m. 3/25/97. Floats held. Left well SI 4 hrs. SDFD

3/27/97 - Stripped off BOP's & set slips on 5-1/2" csg w/114,000# tension pulled (weight 130,000#). Installed tbq head. Ran tbq in hole and POH laying down tbq. Moved out drlg unit.

14. I hereby certify that the foregoing is true and correct

Signed

Greg Wilkes

Title Chief Engineer

Date

3-27-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: