

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

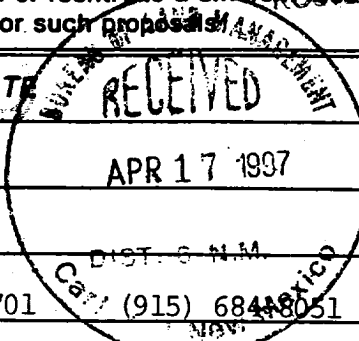
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

215F

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different well.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2080' FWL of Section 31, T-19-S, R-31-E

5. Lease Designation and Serial No.

NM 97136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Adams Federal #

9. API Well No.

30-015-22613

10. Field and Pool, or Exploratory Area

Hackberry Bone Spring

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

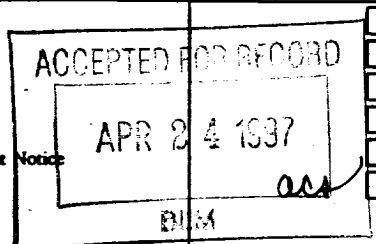
Non-Routine Fracuring

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/1/97 MIRU Cobra Well Service. Ran GR-CCL log. Perforated Second Bone Spring Sand w/ 3 jspf (0.41" diam) from 8773-8885 (75 holes).

4/2/97 Set packer @8692' and acidized w/ 3000 gals 15% NEFE acid and 150 ball sealers. AIR- 5.8 bpm @ 2500 psi. ISIP-1830 psi. 15 min SI-1670 psi. Flowed well back and swabbed tubing to SN.

4/3/97 POOH w/ tubing and packer.

4/4/97 Frac treated Second Bone Spring Sand w/ 57,000 gals 30# gelled water and 160,000# 16-30 sand. AIR-31.1 bpm @ 1857 psi. ISIP-2330 psi. 15 min SI-1988 psi. TLTR- 1516 bbls.

4/5/97 Opened well and flowed back 200 blw.

4/6/97 Ran tubing and circulated out sand from 8855' to 9041'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Chief Engineer

Date 4/10/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: