

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM 97136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Water Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2080' FWL of Section 31, T-19-S, R-31-E

8. Well Name and No.

Adams Federal #1

9. API Well No.

30-015-22613

10. Field and Pool, or Exploratory Area

Hackberry Bone Spring

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/2/97 Swabbed 24 BLW. POOH w/ packer. Reran tubing w/ SN @ 7881'.

5/3/97 MIRU BJ Services and frac treated First Bone Spring Sand w/ 14,875 gals 30# gel and 28,000# 16/30 sand. Ave Rate 15 bpm @ 3700 psi. Forced closure by flowing back 15 bbls. TLTR-375 bbls

5/4/97 TP-200 psi. Flowed back 20 bbls. Swabbed 104 BLW in 16 runs. FL staying @ 1600'. Ran 2 1/2" X 1 1/2" BHD pump; 10-1" rods; 129-3/4" rods; 94-7/8" rods; 80-1" rods. Operated 12 hrs; 8 X 132 spm; CP-25 psi. Produced 14 BO & 127 BW. TLTR-124 bbls.

5/5/97 Operated 24 hrs; 7 X 124 spm; CP-25 psi. Produced 58 BO & 125 BW. TLTR-0 bbls.

5/6/97 Operated 24 hrs; 7 X 124 spm; CP-45 psi. Produced 87 BO & 186 BW.

5/7/97 Operated 24 hrs; 7 X 124 spm; CP-45 psi. Produced 77 BO & 56 BW.

5/8/97 Operated 24 hrs; 7 X 124 spm; CP-45 psi. Produced 75 BO & 46 BW.

14. I hereby certify that the foregoing is true and correct

Signed

Greg W. Miller

Title Chief Engineer

Date 5/8/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: