

7. UNDESIRABLE EVENTS:
 - A. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life. (See NTL-3)

8. CASING:
 - A. Notify the District Office in sufficient time for a representative to inspect any used casing planned for use in a casing string.
 - B. Prior to drilling the plug after cementing, all casing strings shall be pressure tested. Test pressure shall not be less than 600 psi for surface casing, and a minimum of 1,500 psi or 0.2 psi/ft., whichever is greater, for other casing strings. If the pressure declines more than 10 percent in 30 minutes, or if there is other indication of a leak, the casing shall be re-cemented, repaired, or an additional casing string run, and the casing shall be tested again in the same manner.

9. WAITING ON CEMENT TIME:
 - A. After cementing but before commencing any test, the casing string shall stand cemented under pressure until the cement has reached a compressive strength of at least 500 psi at the shoe, except that in no case shall tests be initiated until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log.

10. DRILLSTEM TESTS:
 - A. Estimated amounts of oil and gas recovered and/or produced during drillstem tests are to be shown in the driller's log and reported in accordance with NTL-4.

11. FLARING GAS:
 - A. Approval is granted to flare gas while drilling and testing.
 - B. Failure to request permission to vent any gas after well is completed may result in compensation due the United States being the full value (100% royalty) of the gas so wasted. (See NTL-4)

12. SAFETY:
 - A. All rig heating stoves are to be of the explosion-proof type.
 - B. Drilling rig engines should have water cooled exhausts.
 - C. Rig safety lines are to be installed.
 - D. Hard hats must be utilized.