## APPLICATION FOR DRILLING

Beard Oil Company Langley Federal Well No. 1 Section 4-T2OS-R23E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Beard Oil Company submits the following ten items of pertinent information:

1. The geologic surface formation is Permian-Guadalupe-Grayburg formation.

2. The estimated tops of geologic markers are as follows:

San Andres	3171 (+37501)	Canyon	6842' (-2775')
Glorieta	1542' (+2525')	Strawn	7507' (-3440')
Tubb	2935' (+1132')	Atoka	7802! (-3735 <b>!)</b>
Abo Shale	36171 (+ 4501)	Morrow	8187' (-4120')
Wolfcamp	<b>4992' (-</b> 925')	Chester	8317' <b>(-</b> 4250')

3. The depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 240'-250' Oil or Gas: Abo - approximately 3617'-4992' Atoka-Morrow - approximately 7802'-8317'

4. Proposed casing program: See Form 9-331C.

5. Pressure control equipment: See Form 9-331C and Exhibit D.

6. Mud program: See Form 9-331C.

7. Auxiliary equipment: Blowout preventer, Inside blowout preventer, Kelley cock.

8. Testing, logging and coring programs:

Drill stem tests will be taken if shows are encountered and hole conditions permit drill stem tests.

Open hole logging: A Dual Induction Laterolog and CNL-Density Log will be run from the base of the intermediate to total depth. Mud logging: A manned mud logging unit will be on the well from

3500<sup>t</sup> to total depth.

Coring: No coring is anticipated.

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: July 15, 1978 Anticipated completion of drilling operations: Approximately 30 days

after starting date.