

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Copy to St
Form approved.
Budget Bureau No. 42-R1424.SUNDRY NOTICES AND REPORTS ON RECEIVED
WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 7043	
2. NAME OF OPERATOR Beard Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2000 Classen Cntr., 200-S, Oklahoma City, Oklahoma 73106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 1980' FWL of Section 4		8. FARM OR LEASE NAME Langley-Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4067.6' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-20S-23E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17 1/4" hole @ 2:00 P.M. 7-25-78. Drilled 17 1/4" hole to 280'. Cemented 13-3/8" 54#, H-40 casing @ 280' w/250 sx Class "C" cement w/4% CaCl. Cement circulated. Drilled 11" hole to 1773'. Ran 8-5/8", 23#, L. B. Foster casing to 1773'. Cemented 8-5/8" casing w/150 sx 50% pozmix cement w/gilsonite & 2% CaCl, followed w/450 sx Halliburton Lt. Wt. cement w/5# gilsonite/sk, 1/4#/sk flocele & 2% CaCl, tailed w/200 sx Class "C" w/2% CaCl.* Cement did not circulate. Filled up to surface w/6 yards redi-mix cement. Well was drilled to a T. D. of 8430' in the Chester. Ran electrical surveys. No shows in Morrow, possible gas in upper zones @ approximately 4600'. Set 45 sx Class "H" cement plug from 8076-8226'. Set 45 sx Class "H" cement plug from 6351-6501'. Set 30 sx Class "H" cement plug from 4805-4905'. Set 4 1/2", 10.5#, K-55 casing @ 4705'. Cement w/150 sx Class "C" cement. Plug down @ 3:30 P.M. 8-25-78. To test through perforations.

E-Log Tops:

Wolfcamp	4650'
Strawn	7910'
Morrow	8144'
Mississippi	8374'

*NOTE: Correction to previous progress report.

RECEIVED
SEP 5 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

James W. Vater, Jr.

TITLE Vice President

DATE 8-31-78

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 7 - 1978