

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 7043	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Beard Oil Company ✓		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 2000 Classen Building, 200-S Oklahoma City, OK. 73106		8. FARM OR LEASE NAME Langley - Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FWL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 1	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T 20S, R 23E	
15. DATE SPUDDED 7-25-78		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 8-23-78		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 10-3-78 1-3-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4,067.6'	
19. ELEV. CASINGHEAD 4,066'		20. TOTAL DEPTH, MD & TVD 8,430'	
21. PLUG, BACK T.D., MD & TVD 4,666'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 8,430'		CABLE TOOLS -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4554 - 4604' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Simultaneous Dual Laterolog Micro - SFL, Compensated Neutron formation density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48	280'	17 1/2"
8 5/8"	23	1,773'	12 1/4"
4 1/2"	10.5	4,705'	7 7/8"
CEMENTING RECORD			
Cmtd w/ 250 sx Class "C" + 4% cacl			
Cmtd well 150 sx 50-50 pozmix + 450 sx Lt Wt + 200 5x reg.			
150 sx Class "C" cmt			
AMOUNT PULLED None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4,628'	None	
31. PERFORATION RECORD (Interval, size and number) 4,554 - 4,604' 50 Holes - Abo			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4,554 - 4,604'		2,500 gals 15% NE acid	
4,554 - 4,604'		60,000 gals 30# gel + 50000# 20-40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-4-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-18-78	HOURS TESTED 24	CHOKE SIZE pumping	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE 50 Est	CALCULATED 24-HOUR RATE →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Survey, Electrical Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED _____

TITLE Vice President

DATE November 3, 1978

* (See Instructions and Spaces for Additional Data on Reverse Side)
* Well was tested on the pump and is not considered a commercial well. Permission to abandon the well will be requested.