

4. REPORTS (Also refer to ABANDONMENT):

A. The following reports shall be filed with the District Engineer within 15 days after the work is completed.

- (1) Five copies of Sundry Report, Form 9-331, giving complete information concerning:
 - (a) Setting of each string of casing. Show size, grade, and weight of casing set, size hole, depth set, amount and type of cement used, whether cement circulated, top of cement behind casing if determined, depth of cementing tools if used, casing test method and results, and date work was done. Show spud date on first report submitted.
 - (b) Intervals tested, perforated, acidized, or fractured and results obtained.
- (2) Five copies of Well Completion Report, Form 9-330. Show formation tops, drill stem test information, completion data, and four-point and other production tests. Show all oil and gas zones and important water sands under item 37. Data on water sands should include rate of water inflow and elevation to which water rose in hole.
- (3) Two copies of all electrical and radioactivity logs run.

5. DRILLER'S LOG: The following shall be entered in the daily driller's log:

- A. Blowout preventer pressure tests including test pressures and results.
- B. Blowout preventer tests for proper function.
- C. Blowout prevention drills conducted.
- D. Casing run, including size, grade, weight and depth set.
- E. How pipe was cemented, including amount of cement, type whether cement circulated, location of cementing tools, etc.
- F. Waiting on cement time for each casing string.
- G. Casing pressure tests after cementing including test pressure and results.

6. BLOWOUT PREVENTION:

- A. Blowout preventers and related well-control equipment shall be installed, tested, and used in such manner necessary to prevent blowouts. BOP equipment is to be installed and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.