

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Copy on 21
Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-30062

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Long Box Unit

8. FARM OR LEASE NAME

Unit "H" Long Box Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *start*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T20S, R24E

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other **DEC 15 1978**

2. NAME OF OPERATOR

Inexco Oil Company ✓

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' from the north line and 660' from east line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/30/78

16. DATE T.D. REACHED

9/19/78

17. DATE COMPL. (Ready to prod.)

11/3/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3894' GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

9375'

21. PLUG, BACK T.D., MD & TVD

8649'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

~~8754-8487~~ (Atoka)

8574 8587

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Density, Bond Cement and Dual Laterolog Micro-SFL, Gamma Ray

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	40	22"	5 yd Redi-Mix	none
13-3/8"	48#	395	17-1/2"	400 sx	none
8-5/8"	24#	1925	12-1/4"	775 sx	none
4-1/2"	10.5 & 11.6#	8736.3	7-7/8"	550 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8390'	8390'

31. PERFORATION RECORD (Interval, size and number)

8574-87' with 2 jetshots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8574-87'	2500 gal. 7-1/2% HCL-MSR 100 acid w/1000 sct N ₂ /bbl.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/6/78		Flowing				SI for BHP	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/6/78	0.7	13/64"	→	-0-	44.54	-0-	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1335	-0-	→	-0-	1527	-0-	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Kent Leavitt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Valentine

TITLE

Production Superintendent

DATE

11/30/78

*(See Instructions and Spaces for Additional Data on Reverse Side)