UNITED STATES SUBMIT IN DUPLICATE

DEPARTMEN OF THE INTERIOR
GEOLOGICAL SURVEY

(Se ar instruc, ins on reverse side) Form approved.
Budget Bureau No. 42-R355.5.

į.	-				
5. LEASE	DESIGNATION	AND	31	ERIAL	NO

DATE 11/3/178

WELL CO									
**************************************	MPLETION	OR RECOM	PLETION	REPORT	AND L	OG*	6. IF INDIA	N, ALLO	OTTER OR TRIBE NAM
a. TYPE OF WEL	L: oir	GAS C		Other E L			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
L TYPE OF COM	PLETION.	L 🗀 WELL 🔼	DRY	Other	/	<u> </u>	_		
NEW [WORK DEEF		DIFF.	DE	3 d m 40		S. FARM OR		
WELL LA	OVER L EN	LJ BACK LJ	CESVR.	Other DE	· 15 19	78			
							9. WELL NO	$r \rightarrow$	ong for line
. ADDRESS OF OPE					.C.C.		9. WELL NO) .	C,
		ite 1900, H	ouston TY	77002	SIA, OFFI	CE	10		
	-	n clearly and in ac	•		ramanta\ 8		1		L, OR WILDCAT
		e north line			-		· -		OH BLOCK AND SURVE
			0 4114 500		.50 11110		OR AREA		OR BLOCK AND SURVE
At top prod. int	erval reported belo	ow					Sec	30	T20S, R24E
At total depth							500.	J0,	1200, 11242
]	14. PERMIT NO		DATE ISSUED)	12. COUNTY	OR	13. STATE
							Eddy		New Mexico
. DATE SPUDDED	16. DATE T.D. RE	ACRED 17. DATE	COMPL. (Ready t	to prod.) 18	. ELEVATIONS	de (DF, RK	B, RT, GR, ETC.)	19.	ELEV. CASINGHEAD
7/30/78	9/19/78	11,	/3/78		389	4' GR	•		N/A
. TOTAL DEPTH, MD	A TVD 21. PLUG	, BACK T.D., MD & TV	D 22. IF MUL	TIPLE COMPL.	, 23.	NTERVAL DRILLED E	S ROTARY TO	oLS	CABLE TOOLS
9375'		8649'			·\		yes		N/A
		COMPLETION-TOP, I	BOTTOM, NAME (MD AND TVD)	,			2	5. WAS DIRECTIONAL SURVEY MADE
8754 858 8574 858									no
. TYPE ELECTRIC A	ND OTHER LOGS R	UN Commercia	a a a a di Missia		L D	٦ ^	4: 4	 27. w	TAN WELL CORED
		compensa SFL, Gamma	ated Neutr Rav	on Densi	ty, Bon	a tem	ent and		no
			G RECORD (Rep	port all string	s set in mell'	 		<u>!</u>	110
CASINO SIZE	WEIGHT, LB./F			LE SIZE		CEMENTI	NG RECORD		AMOUNT PULLED
					5 yd Redi-Mix				
2011	94#	40	2	211	5 vd	Redi	-Mix		none
20'' 13-3/8''	94 <i>#</i> 48 <i>#</i>	40 395	17-1	:2'' 72''	·		-Mix		none
		40 395 1925	17-1		400 sx		-Mix		none
13-3/8"	48#	395	17-1 12-1	/2"	·		-Mix		
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11.	395 1925	17-1 12-1	/2'' /4''	400 sx 775 sx		-Mix TUBING REC	ORD	none none
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11.	395 1925 .6# 8736.3	17-1 12-1	/2 ¹¹ /4 ¹¹	400 sx 775 sx 550 sx				none none
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11.	395 1925 .6# 8736.3	17-1 12-1 7-7	/2" /4" /8"	400 sx 775 sx 550 sx 30.	ŽE .	TUBING REC		none none none
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD)	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s	17-1 12-1 7-7	/2" /4" /8"	400 sx 775 sx 550 sx	ŽE .	TUBING REC		none none none
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD)	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s	17-1 12-1 7-7	/2" /4" /8"	400 sx 775 sx 550 sx 30. si 2-3	zr /8''	TUBING REC	MD)	none none none PACKER SET (MD) 83901
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) TOP (MD)	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s	17-1 12-1 7-7 ACES CEMENT*	/2 ¹¹ /4 ¹¹ /8 ¹¹ SCREEN (M	400 sx 775 sx 550 sx 30. si 2-3	zr /8''	TUBING REC	T SQU	none none PACKER SET (MD) 8390¹ EEZE, ETC.
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) TOP (MD)	395 1925 8736.3 INER RECORD BOTTOM (MD) S	17-1 12-1 7-7 ACES CEMENT*	/2 ¹¹ /4 ¹¹ /8 ¹¹ SCREEN (M	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH	ZE /8'' OT, FRA	TUBING REC DEPTH SET (N 8390 1 CTURE, CEMEN AMOUNT AND EIR	T SQU	none none PACKER SET (MD) 83901 EEZE, ETC.
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) TOP (MD)	395 1925 8736.3 INER RECORD BOTTOM (MD) S	17-1 12-1 7-7 ACES CEMENT*	/2 ¹¹ /4 ¹¹ /8 ¹¹ SCREEN (M	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH	ZE /8'' OT, FRA	TUBING REC DEPTH SET (b 8390' CTURE, CEMEN AMOUNT AND EN	T SQU	none none none PACKER SET (MD) 8390' EEZE, ETC. MATERIAL USED
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) TOP (MD)	395 1925 8736.3 INER RECORD BOTTOM (MD) S	17-1 12-1 7-7 ACES CEMENT*	/2 ¹¹ /4 ¹¹ /8 ¹¹ SCREEN (M	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH	22 /8'' OT. FRA	TUBING REC DEPTH SET (b 8390' CTURE, CEMEN AMOUNT AND EN	T SQU	none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) TOP (MD)	395 1925 8736.3 INER RECORD BOTTOM (MD) S	17-1 12-1 7-7 ACRS CEMENT*		400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH	22 /8'' OT. FRA	TUBING REC DEPTH SET (b 8390' CTURE, CEMEN AMOUNT AND EN	T SQU	none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100
13-3/8 ¹¹ 8-5/8 ¹¹ 4-1/2 ¹¹	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size with 2 jetsh	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s e and number) hots per foc	17-1 12-1 7-7 ACES CEMENT*		400 SX 775 SX 550 SX D) SI 2-3 ACID, SH	22 /8" OT. FRA 250	TUBING REC DEPTH SET (A 8390 1 CTURE, CEMEN AMOUNT AND EIR 0 gal. 7-1 d w/1000 s	T SQU ND OF: /2%	none none none PACKER SET (MD) 8390' EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb1.
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size with 2 jetsh	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s e and number) hots per foc	PROI wing, gas lift, pr		400 SX 775 SX 550 SX D) SI 2-3 ACID, SH	22 /8" OT. FRA 250	TUBING REC DEPTH SET (A 8390¹ CTURE, CEMEN AMOUNT AND EIR O gal. 7-1 d w/1000 s	MD) IT SQU ND OF: /2% SCT N	none none none PACKER SET (MD) 8390' EEZE, ETC. MATERIAL USED HCL-MSR 100 12/bb1.
13-3/8" 8-5/8" 4-1/2" size PERFORATION REC 8574-87" w	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size) with 2 jetsh	395 1925 8736.3 INER RECORD BOTTOM (MD) s e and number) hots per for Flowing	PROI wing, gas lift, prog		400 SX 775 SX 550 SX 2-3 ACID, SH RERVAL (MD) 7	22 /8'' OT. FRA 250 aci	TUBING REC DEPTH SET (A 8390¹ CTURE, CEMEN AMOUNT AND EIR O gal. 7-1 d w/1000 s	T SQU ND OF 1 /2% CCT N	none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb1. 8 (Producing or BHP
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size with 2 jetsh ON PRODUCT HOURS TESTED	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) s e and number) hots per foc Tion METHOD (Flo Flowin CHOKE SIZE	PROI wing, gas lift, pr	SCREEN (M SCREEN (M SCREEN (M SCREEN (M STATE STAT	400 SX 775 SX 550 SX 550 SX 2-3 ACID, SH SERVAL (MD) 37	250 250 201.	TUBING REC DEPTH SET (A 8390 CTURE, CEMEN AMOUNT AND EIR U Qal. 7-1 U WELL Shu SI WATER—BBI	T SQU ND OF 1 /2% CCT N	none none none PACKER SET (MD) 8390' EEZE, ETC. MATERIAL USED HCL-MSR 100 12/bb1.
13-3/8" 8-5/8" 4-1/2"	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size) with 2 jetsh	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) S e and number) hots per foc TION METHOD (Flowing CHOKE SIZE 13/64"	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M SCREEN (M S574-8 OIL—BBL. OIL—BBL	400 SX 775 SX 550 SX 550 SX 2-3 ACID, SH FERVAL (MD) 7 1	2E /8" OT. FRA 250 aci.	TUBING REC DEPTH SET (A 8390 1 CTURE, CEMEN AMOUNT AND EIR Q Qal. 7-1 d w/1000 5 WELL	/2% statu	none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb1. 8 (Producing or BHP GAS-OIL BATIO
13-3/8" 8-5/8" 4-1/2" SIZE PERFORATION REC 8574-87" W TE FIRST PRODUCTI 11/6/78 TE OF TEST 11/6/78 DW. TUBING PRESS.	48# 24# 10.5 & 11. TOP (MD) FORD (Interval, size with 2 jetsh HOURS TESTED 0.7 CASING PRESSURE	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) S e and number) hots per foc Tion METHOD (Flowing CHOKE SIZE 13/64"	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M STATE	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH TERVAL (MD) 37! and type of 1	2E /8" OT. FRA 250 aci.	TUBING REC DEPTH SET (b 8390 1 CTURE, CEMEN AMOUNT AND EIR O gal. 7-1 d w/1000 s WELL	/2% statu	none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb1. 8 (Producing or BHP
13-3/8" 8-5/8" 4-1/2"	TOP (MD) TOP (MD) ORD (Interval, size with 2 jetsh HOURS TESTED 0.7 CASING PRESSURE -0-	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) S e and number) hots per for CTION METHOD (Flo Flowin CHOKE SIZE 13/64' CALCULATED 24-HOUB RATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M STATE	400 SX 775 SX 550 SX 550 SX 2-3 ACID, SH FERVAL (MD) 7 1	2E /8" OT. FRA 250 aci.	TUBING REC DEPTH SET (b 8390¹ CTURE, CEMEN AMOUNT AND EIR O Qal. 7-1 d w/1000 s well	T SQU ND OF: /2% ct N STATU for OIL G	none none none PACKER SET (MD) 8390' EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb1. 8 (Producing or BHP GAS-OIL BATIO
13-3/8" 8-5/8" 4-1/2" . SIZE . PERFORATION REC 8574-87" W . TE FIRST PRODUCT 11/6/78 TE OF TEST 11/6/78 DW. TURING PRESS. 1335 . DISPOSITION OF GA	TOP (MD) TOP (MD) ORD (Interval, size with 2 jetsh HOURS TESTED 0.7 CASING PRESSURE -0-	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) S e and number) hots per for CTION METHOD (Flo Flowin CHOKE SIZE 13/64' CALCULATED 24-HOUB RATE	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M STATE	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH TERVAL (MD) 37! and type of 1	2E /8" OT. FRA 250 aci.	TUBING REC DEPTH SET (A 8390 I CTURE, CEMEN AMOUNT AND EIR O gal. 7-1 d w/1000 s WELL chu S I WATER—BBI -0- R—BBL. -0- TEST WITNE	T SQU ND OF : /2% CCT N STATULAL-IN) FOR OIL G	none none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb¹. 8 (Producing or BHP GAS-OIL BATIO
13-3/8" 8-5/8" 4-1/2" SIZE PERFORATION REC 8574-87" W 11/6/78 TE FIRST PRODUCTI 11/6/78 TE OF TEST 11/6/78 W. TUBING PRESS.	TOP (MD) TOP (MD)	395 1925 .6# 8736.3 INER RECORD BOTTOM (MD) S e and number) hots per for CTION METHOD (Flo Flowin CHOKE SIZE 13/64' CALCULATED 24-HOUB RATE	PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M STATE	400 SX 775 SX 550 SX 30. D) SI 2-3 ACID, SH TERVAL (MD) 37! and type of 1	2E /8" OT. FRA 250 aci.	TUBING REC DEPTH SET (b 8390¹ CTURE, CEMEN AMOUNT AND EIR O Qal. 7-1 d w/1000 s well	T SQU ND OF : /2% CCT N STATULAL-IN) FOR OIL G	none none none none PACKER SET (MD) 8390¹ EEZE, ETC. MATERIAL USED HCL-MSR 100 2/bb¹. 8 (Producing or BHP GAS-OIL BATIO

TITLE Production Superintendent