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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
AUG - 7 1978
O. C. C.
ARTESIA, OFFICE

30-015-22648
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Losee et al Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. West Four Mile Draw Morrow
12. County Eddy
19. Proposed Depth 9400
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3392 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor MGF Drilling Co.
22. Approx. Date Work will start 8-5-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Dorchester Exploration, Inc. ✓	
3. Address of Operator 1100 Midland National Bank Tower Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>19-S</u> RGE. <u>26-E</u> NMPM	
19. Proposed Depth 9400	
19A. Formation Morrow	
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21. Elevations (Show whether DF, RT, etc.) 3392 GR	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	300	350	Surface
12 1/4	8 5/8	32	1300	555	Surface
7 7/8	4 1/2	11.6	9400	350	7000

Blowout Preventors: Cameron type F double, 10" Series
 1500 w/Stewart and Stevenson 80
 gallon guided float closing Unit.

Completion to be conventional perforation and treatment.

Gas is dedicated to Gas Company of New Mexico

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,
 EXPIRES 11-8-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Proration Administrator Date 8-3-78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
 surface behind 3 3/8" & 8 7/8" casing

Must be sufficient
 time to allow cementing
 5 3/8"

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-61
Supersedes Form 1-55
Effective 1-61

All distances must be from the outer boundaries of the Section.

Operator DORCHESTER EXPLORATION, INC.			Lease LOSEE ET AL COM		Well No. 1
Unit Letter G	Section 6	Township 19S	Range 26E	County Eddy	
Actual Footage Location of Well: 1650 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3392.0	Producing Formation Morrow	Pool Undes. West Four Mile Draw Morrow		Dedicated Acreage: 310.85 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Tract #3	Tract #4	Tract #1
See attachment for Royalty & Working Interest Owners		#1 1980'
Tract #5	Tract #3	Tract #2
T 19 S		R 26 E

CERTIFICATION

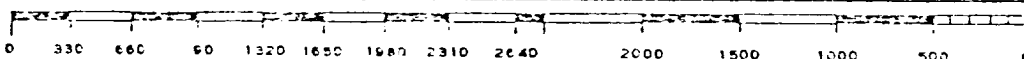
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Joe Bates
Position
Proration Administrator
Company
Dorchester Exploration, Inc.
Date
8-3-78

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Wilson D. Watson, Jr.
Registered Professional Engineer
and/or Land Surveyor
3959

Certificate No.



DEI Losee, et al, Com #1
N 1/2 Section 6, T-19-S, R-26-E
Eddy County, New Mexico

Working Interest Owners
All of N/2 of Section

Amoco Production
David Fasken
Samedan Oil Corp.
Supron Energy Corp.
Kerr-McGee Corp.
Yates Petroleum Corp.
MWJ, A Partnership
Marshall & Winston
Hanagan & Hanagan
Dorchester Exploration
Stanford Ltd.
Princeton, Ltd.

Royalty Owners - as described

Tract #1:

Adrian Franklin Perry
Stuart Wesley Perry
Harold Thomas Perry
Stanley Henry Perry
Mary Adalaid Perry
Patricia Winfred Perry Schwartz
Hayward Olsen
A. G. Aanensen
W. J. Hill
R. E. Boyle

Tract #2:

Gustav Johnson
Charles E. Currier
Edward B. Stewart
A. J. Losee

Tract #3:

Essie G. Nix
Ralph Nix
Martin Yates III
Jonell Jones Gilmore
Stanley L. Jones

Tract #4:

Essie G. Nix
Ralph Nix
Martin Yates III
Jonell Jones Gilmore
Stanley L. Jones
Rell L. Johnson
First National Bank of Artesia
H. A. Turnbull

Tract #5:

D. D. Farris
Robert P. Byron
Roy G. Barton, Jr.