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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 29 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

O.C.C.

ARTESIA OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

1. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Losee et al Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes, West Four Mile Draw Morrow	
11. Elevation (Show whether DF, RT, GR, etc.) 3392 GR	
12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:00 Noon 8-13-78. Drilled 17 1/2" hole to 305'. Ran 8 jts 13 3/8" OD 40# H-40 casing. Set @ 305'. Cmt'd 415 sks class "C" + 2% CaCl: cmt did not circ. dumped 5 yards redmix around csg to surface. WOC 18 hrs. press test to 1200 psi, no pressure loss. Drilled 12 1/4" hole to 1312' and run 9 5/8" csg. K-55 & set @ 1312'. cemented 300 sks of HOWO lite weight cmt w/10 1/4# Flocel: 5# Gilsonite per sxw/2% CaCl per sx followed by 200 sxs class "C" cmt w/2% CaCl per sx. Plug down @ 12:06 PM 8-17-78. Cmt did not circ; ran temp bomb and found top of cmt @ 1200'; ~~ran 1" down back side; and~~ perforate 9 5/8" @ 1150': pump 200 sx thick set w/5# gilsonite/sx + 1/4# Flocele /sx + 2% CaCl 2, + 400 sx Lite wate w/5# gilsonite + 1/4# flocele + 2% CaCl 2 + 200 sx class "C" w/2% CC. Did not circ. Temperature Survey top of cmt 725'. Ran 3/4" tubing and cemented w/375 sxs CL "C" + 2% CaCl. Cement circulated to surface. WOC 12 hrs and pressure test to 1200 psi. no pressure loss. Drilling ahead.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Proration Administrator

DATE 9-27-78

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

OCT 2 1978

CONDITIONS OF APPROVAL, IF ANY: