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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV 14 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
1. Name of Operator Dorchester Exploration, Inc. ✓		5. State Oil & Gas Lease No.	
2. Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701		7. Unit Agreement Name ARTESIA, OFFICE	
3. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>26-E</u> N.M.P.M.		8. Farm or Lease Name Losee et al Com.	
15. Elevation (Show whether DF, RT, GR, etc.) 3392 GR		9. Well No. 1	
10. Field and Pool, or Willcox Under West Four Mile Draw Morrow		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from under 9 5/8" intermediate casing to TD 9310 feet. Set 5 1/2" 17# casing at 9310 feet. Set DV Tool at 8181 and cemented 1st stage with 300 sacks CL "H" w/ 3/4% CFR-2 and 5# KCL P/sack. cemented 2nd stage w/130 sacks Lite w/ 3/10% CFR-2 and 8# salt P/sack followed w/150 sacks CL "H" w/ 5/10% CFR-2. WOC 24 hours and pressure test to 1500 psi. No pressure loss. Temperature Survey cement top at 6700 feet. Proceeding to perforate, treat and completion test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Bates</u>	TITLE <u>Proration Administrator</u>	DATE <u>11-13-78</u>
APPROVED BY <u>W. A. Gussett</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>NOV 15 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		