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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name	
2. Name of Operator Dorchester Exploration, Inc.		8. Farm or Lease Name Losee et al Com.	
3. Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 6 TOWNSHIP 19-S RANGE 26-E NMMP.		10. Field and Pool or Wildcat Unders. West Four Mile Draw Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3392 GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1336 - 305' - line. 998' - 1312' - line. 5 1/2" 9310' - TOC 6700'
 Rigs 9116-21 + 9130-40

Plan to cut off 5 1/2" casing at approximately 6650'. TD is 9310' with 5 1/2" casing set at 9310'. Cement plugs will be set as follows:

CIBP set at 9050' with 100' cement on top of plug.
50 sks. cement plug 6550 to 6700 feet.
50 sks. cement plug 6050 to 6200 feet.
50 sks. cement plug 4000 to 4150 feet.
50 sks. cement plug 2325 to 2475 feet.
70 sks. cement plug 1250 to 1400 feet. + tag plug
10 sks. cement plug at surface.

Hole to filled with 9.5 to 10# mud laden fluid.
Set dry hole marker and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joel Sater</u>	TITLE <u>Proration Administrator</u>	DATE <u>March 20, 1979</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 21 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to with-

Plasma in