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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 21 1979

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒		OTHER ☒ C.C.C.	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		ARTESIA. OFFICE	
2. Name of Operator				7. Unit Agreement Name	
Dorchester Exploration, Inc.				8. Farm or Lease Name	
3. Address of Operator				9. Well No.	
1100 Midland National Bank Tower, Midland, Texas 79701				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM East				Unders. West Four Mile Draw Morrow	
THE East LINE OF SEC. 6 TWP. 19-S RGE. 26-E NMPM				12. County	
				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead	
8/13/78	9/29/78	RA 4-7-79	3992 GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9310				X	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
NONE				no	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Densilog - Neutron				no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	305	17-1/2	415 sks CL "C"	None
9-5/8	40	1312	12-1/4	1075 sks CL "C" & Lite	None
5-1/2	17	9310	7-7/8	580 sks CL "H" & Lite	6418
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9130-9140 Perforations plugged off with CIBP and cement.			DEPTH INTERVAL		
9116-9121			AMOUNT AND KIND MATERIAL USED		
			9130-40 1000 gals. acid		
			9116-20 4000 gals. acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Densilog - Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Joel Bates</i>		TITLE Proration Administrator		DATE June 18, 1979	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and is to be run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	8520	T. Kirtland-Fruitland	T. Penn. "B"
T. Salt	T. Strawn	8868	T. Pictured Cliffs	T. Penn. "D"
T. Salt	T. Aloka		T. Cliff House	T. Leadville
T. Yates	T. Miss		T. Monce	T. Madison
T. 7 Rivers	T. Devonian		T. Point Lookout	T. Elbert
T. Queen	T. Silurian		T. Mancos	T. McCracken
T. Grayburg	T. Montoya		T. Gallup	T. Ignacio Qizie
T. San Andres	T. Simpson		T. Base Greenhorn	T. Granite
T. Glorieta	T. McKee			
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand		T. Entada	
T. Abo	T. Bone Springs	8953	T. Wingate	
T. Wolfcamp	T. Morrow Sds		T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)	7603		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to
No. 2, from		to
No. 3, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to	feet.
No. 2, from		to	feet.
No. 3, from		to	feet.
No. 4, from		to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4200	4200	Anhy., sh. & sd.
4200	5885	1685	Ls, sd. & sh.
5885	7603	1718	Ls.
7603	8520	917	sd. & sh.
8320	8868	348	Ls.
8868	8953	85	Ls.
8953	9210	257	Sds. & Ls.
9224	9302	78	Sh.