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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OCT 12 1978  
**O. C. C.**  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6653 Assign.1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "GF"
3. Address of Operator P.O.DRAWER "A" LEVELLAND, TEXAS 79336	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> . 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und.South Millman Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3498.6 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At a TD of 9275' lost circulation. Spotted 45# LCM pill/bbl Quick seal.Circulation returned 9/14/78.

Drilled to a TD of 10,005' and set 7" 23# LT&C casing at 10,005'. Used 7" casing instead of 5½" casing due to lost circulation zone and to control kick zones in the Atoka-Morrow section. Cemented in 2 stages. Set DV tool at 8602'. Cemented first stage with 450 sacks Class C with 3/4 of 1% CFR-2, 5# KCL and ¼# Flocele per sack. PD 6:00 pm 9/18/78. Cement second stage with 950 sacks Trinity Lite plus 3/4% CFR-2 and ¼# Flocele /sack and 100 sacks Class H with 3/4% CFR-2, 3# KCL, and ¼# Flocele per sack. PD 1:30 am 9/19/78. WOC 20½ hours. Found top of cement at 3460' with temperature survey. Tested casing with 1500 ps. for 30 minutes. Test ok. Reduced hole to 6¼" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Admn. Supv. DATE 10-4-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 13 1978

CONDITIONS OF APPROVAL, IF ANY:  
 0+4 - NMOCC-A 1 - SUSP  
 1 DE 1 DE