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# NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 28 1978

D. C. C.  
ALBUQUERQUE, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6653 Assign 1
7. Unit Agreement Name
8. Farm or Lease Name State "GF"
9. Well No. 1
10. Field and Pool, or Wildcat Und. South Millman Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 24 TOWNSHIP 19-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3498.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 10-16-78. Ran bit, drill collar, and 2 3/8" tubing. Drilled 40' cement 9940'- 80'. Pulled tubing, drill collar, and bit. Ran tubing 10,961'. Spotted 225 gal. 10% acetic acid, 2 gal. F75 Surfactant, 10 gal. L42 clay stab, and 2 gal. A186 Anhibitor/1000 gal. at 10,961'. Pulled tubing 10,620'. Perforated Morrow 10,718'-10,725' and 10,946'-10,961' with 4 DPJSPF. Ran 2-3/8" tubing, swage, pak tool, 771' of 2-3/8" tailpipe, and packer. Set tailpipe at 10,676' and set packer at 9905'. 7" L On-Off tool, profile nipple, and blanking plug in place of 320 jts. 2-3/8" tubing. Retrieved blanking plug and shear pact disc. Acidized perfs with 4000 gal. 7 1/2% MSR 150 with 1000 SCF Nitrogen/bbl acid and 5 ball sealers after each 3 bbl. acid. Moved off service unit 10-27-78. Moved service unit on 12-12-78. Frac'd in two equal stages with 40,000 gal. of EZEFRAC 60 J160 fracturing fluid containing 20,000# of FLA 100 and 36000# of 20/40 sand. 22 ball sealers were used as diverting material. Treating pressure on 1st stage was 8200# and the treating pressure on the 2nd stage was 7800#. Flow testing well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Asst. Admn. Analyst DATE 12-18-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
0+4 - NMOCC 1 - Div  
1 - SUSP 1 - DE