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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 28 1978

J. C. C.

ALTA FE, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company		
Address of Operator P.O. Drawer "A", Levelland, Texas 79336		
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 24 TOWNSHIP 19-S RANGE 27-E NMPM.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6653 Assign 1
7. Unit Agreement Name
8. Farm or Lease Name State "GF"
9. Well No. 1
10. Field and Pool, or Wildcat Und. South Millman Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3498.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 10-16-78. Ran bit, drill collar, and 2 3/8" tubing. Drilled 40' cement 9940'- 80'. Pulled tubing, drill collar, and bit. Ran tubing 10,961'. Spotted 225 gal. 10% acetic acid, 2 gal. F75 Surfactant, 10 gal. L42 clay stab, and 2 gal. A186 Anhibitor/1000 gal. at 10,961'. Pulled tubing 10,620'. Perforated Morrow 10,718'-10,725' and 10,946'-10,961' with 4 DPJSPF. Ran 2-3/8" tubing, swage, pak tool, 771' of 2-3/8" tailpipe, and packer. Set tailpipe at 10,676' and set packer at 9905'. 7" L On-Off tool, profile nipple, and blanking plug in place of 320 jts. 2-3/8" tubing. Retrieved blanking plug and shear pact disc. Acidized perfs with 4000 gal. 7 1/2% MSR 150 with 1000 SCF Nitrogen/bbl acid and 5 ball sealers after each 3 bbl. acid. Moved off service unit 10-27-78. Moved service unit on 12-12-78. Frac'd in two equal stages with 40,000 gal. of EZEFRAC 60 J160 fracturing fluid containing 20,000# of FLA 100 and 36000# of 20/40 sand. 22 ball sealers were used as diverting material. Treating pressure on 1st stage was 8200# and the treating pressure on the 2nd stage was 7800#. Flow testing well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Annis Evans TITLE Asst. Admn. Analyst DATE 12-18-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 4 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCC 1 - Div  
1 - SUSP 1 - DE

RECEIVED

JAN 8 1979

D. O. E.  
ARTERIAL OFFICE