

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 12 1979

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6653 Assign 1

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Abandon		8. Name of Lessee Name	
2. Name of Operator		Amoco Production Company				State GF	
3. Address of Operator		P. O. Box 68, Hobbs, NM 88240				9. Well No.	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER J		LOCATED 1980'		South		1980'	
THE East		24		19-S		27-E	
LINE OF SEC.		TWP.		RGE.		NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-19-78		10-6-78		RA 5-9-79		3498.6 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,090'						Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		None				25. Was Directional Survey Made	
						No	
26. Type Electric and Other Logs Run		Comp. Den., Comp. Neut.; Dual laterolog; Micro SFL; Dual Ind Focused Log				27. Was Well Cored	
						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		432'		17-1/2"	
9-5/8"		35#		2,495'		12-1/4"	
7"		23#		10,005'		450 SX Class C + 950 SX Trinity Lite	
						1st stage	
						2nd Stage	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4-1/2"		9943'		11,089'		22E Class H	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,718' - 10,725'				DEPTH INTERVAL			
10,946' - 10,961'				AMOUNT AND KIND MATERIAL USED			
w/4 DPJSPF				10,961' 225 gal. 10% NE acid			
				10718' - 10961' 4000 gal. 7-1/2% MSR 150			
				10718' - 10961' 40,000 gal EZEFRAC 60 J160			
				+20,000# FLA 100 + 36000#			
				20/40 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Abandon	
Date of Test		Hours Tested		Choke Size		Flowing Pressure	
Flow Tubing Press.		Casing Pressure		Calculated Flow Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs mailed 11-7-78 Deviation Survey Attached							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Ray Cox				TITLE	
						Administrative Supervisor	
						DATE	
						6-8-79	

O+4 -NMOCD -A 1 -Hou 1 -BD 1 -Susp

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radioactivity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9,591'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,081'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3,004'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8,500'</u>	T. 2nd Bone Springs <u>6,746'</u>	T. Chinle _____	T. _____
T. Penn. <u>8,765'</u>	T. 3rd Bone Springs <u>7,986'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow <u>10,664'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

None
 No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	432'	432'	Red Bed	9011'	9565'	554'	Dolomite & lime
432'	1956'	1524'	Anhydrite	9565'	10326'	761'	Dolomite
1956'	2440'	484'	Lime Anhydrite	10326'	10624'	298'	Shale & Dolomite
2440'	3723'	1283'	Dolomite	10624'	10804'	180'	Shale & Lime
3723'	4480'	757'	Dolomite & Shale	10804'	10840'	36'	Shale, Lime & Sand
4480'	4842'	362'	Shale & Lime	10840'	11048'	208'	Lime & Shale
4842'	6326'	1484'	Lime	11048'	11065'	17'	Shale & Dolomite
6326'	6580'	254'	Lime & Shale	11065'	11090'	25'	Shale
6580'	7580'	1000'	Lime				
7580'	8588'	1008'	Sand & Shale				
8588'	9011'	423'	Shale & Lime				