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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 6 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTEZIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6653 Assign 1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Abandon
Name of Operator Amoco Production Company		
Address of Operator P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 19-S RANGE 27-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3498.6 GR		

7. Unit Agreement Name
8. Farm or Lease Name State "GF"
9. Well No. 1
10. Field and Pool, or Wildcat Und. South Millman Morrow
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed operations to abandon using the following procedure:
Ran free point on 7" casing. Cut and pulled 3429' of 7" casing. Spotted 25 SX Class H cement plug 10,993' to 10,700'. Spotted 30 SX Class H cement plug 10,043' to 9,850'. Spotted 25 SX Class H cement plug 6,800' to 6,700'. Spotted 35 SX Class H cement plug 3,472' to 3,340' in and out of 7" casing stub. WOC and tagged top plug to verify set depth. Spotted 45 SX Class H cement plug 2,569' to 2,430' across 9-5/8" casing shoe. WOC and tagged plug to verify setting depth. Spotted 40 SX Class H cement plug 496' to 396'. Spotted 10 SX Class H cement plug 20' to surface. Erected P X A marker. 10 SX Class H cement plug 20' to surface. Erected P X A marker. Levelled & cleaned up location.

Will notify NMOCD when location is ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-4-79

APPROVED BY Mike Sturges TITLE OIL AND GAS INSPECTOR DATE MAR 6 1980

CONDITIONS OF APPROVAL, IF ANY:
4 - NMOCD - A 1 - Susp 2D