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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 26 1979

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM TO REPORT A WELL OR TO RETURN OR TO BACK TO A DIFFERENT RESERVOIR.
IF MANY, SEPARATE FOR EACH WELL. MAY BE USED FOR A WELL OR WELLS.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Abandon	5a. Indicate Type of Lease State ☒ Fee ☐
6. Name of Operator Amoco Production Company ✓	5. State Oil & Gas Lease No. L-6653 Assign 1
7. Address of Operator P.O. Drawer "A", Levelland, TX 79336	6. Field Agreement Name
8. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 19-S RANGE 27-E	7. Field or Lease Name State GF
9. Elevation (Show whether DF, RT, GR, etc.) 3498.6 GR	8. Well No. 1
10. County Eddy	9. Field and Area, or Wellbore Und. South Millman Morro

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Perf ☒
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17. Describe (in) kind or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated interval 10,835'-48' using 4 JSPF. Flow tested well. Evaluated well and determined it was not commercially productive. Propose to abandon well using the following procedure:

Run free point on 7" casing. Cut and pull 7" casing at approximately 3460'. Spot 25 sx Class H cement plug 10700'-11000'. Spot 30 sx Class H cement plug 9850'-10050'. Spot 25 sx Class H cement plug 6700'-6800'. Spot 35 sx Class H cement plug 3400'-3500' in and out of 7" casing stub. WOC and tag top plug to verify set depth. Spot 35 sx Class H cement plug 2450'-2550' across 9 5/8" casing shoe. WOC and tag plug to verify setting depth. Spot 40 sx Class H cement plug 400'-500'. Spot 10 sx Class H plug 25' to surface. Erect P x A marker. Level and clean up location. This procedure was designed per telecon 3/14/79 with Mike Williams with the NMOCD in Artesia.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 23, 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 26 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, A 1-Hou
1-Susp 1-RWA