I N	C L A S S	F A C I L	H O U R S	Q U A R T	NEW MEXICO'OIL CONSERVATION COMMISSION FIELD TRIP REPO			
S P E					Name Gary Williams	Date 7-16-91	Miles <u>121</u> District II	
CT	I F	I	3	ER	Time of Departure 7:30 am	•	3:30 pm Car No. 11239	
I O N	I C A T I O N	Ŷ		H O U R S	In the space below indicate the p performed, listing wells or lease Signature	ourpose of the trip and	the duties	
Т	0	0	3		<pre>1 Well 24-19-27 Harvard Petr, HS #1. TA well tested to 540# for 15 minutes. Slight bleed (10#) Passed OK. Perfs at 1814, set packer at 1703, 111 ft above perfs. Will only approve this for 1 year at this time.</pre>			
H	0	P	2		2 Wells 29-18-28 Arch Petr Inc, Resler Yates St #332 & #344. Checked status of TA well. Put back to production.			
Н	0	Р	2		1 Well 21-18-28 Arch Petr Inc, McNutt State #9. Checked status of TA well. Back to production.			
		<u>Mileage</u> UIC		· · · · · · · · · · · · · · · · · · ·	<u>Per Diem</u> JIC	Hours		
						•ГА	RFA	
		_			Other <u>121</u> 0	Other0	Other7	
TYPE INSPECTION INSPECTION PERFORMED CLASSIFICATION						NATURE OF SPECIFIC WELL OR FACILITY INSPECTED		
II = HousekeepingU = Undorground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SKD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)D = Drilling P = ProductionT = Well Test R = Repair/Workoverinjection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)C = Combined prod. inj. operationsF = Waterflow H = Hishap or Spill W = Water Contamination O = OtherR = Inspections not related to injection or The Reclamation FundB = SMD U = Undorground Storage G = General Operation P = ProductionE = indicates some form of unforcement action taken in the field (show immediately below the letter U, R or O)H = Menting O = Other								