Submit 3 Copies To Appropriate District					/ 1
	State of]	New Ma	exico		S of Form C-103
Office District I Energy, Minerals and Natural Resources				Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERN	<i>1 A T</i> TLONI	DIVIGION	WELL API NO. 30-015-22649	
811 South First, Artesia, NM 88210 District III 2040 South Pacheco			5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	⊋r fee □	
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & C	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				V-1652	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of	r Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				H & S	
PROPOSALS.) 1. Type of Well:				11 00 5	
Oil Well ☑ Gas Well ☐	Other				
2. Name of Operator				8. Well No.	
Harvard Petroleum Corporation					1
3. Address of Operator				9. Pool name or V	
PO Box 936, Roswell, NM, 882 4. Well Location	202-0936			Millman - Grayburg	
4. Well Location					
Unit Letter J:_	_1980feet from the _	South_	line and _198	0feet from	m theEastline
Section 24	Township 1	9 South	Range 27 East	NMPM	Eddy County
	10. Elevation (Show w 3498.6 GR	hether Dl	R, RKB, RT, GR, etc		
11 Check A	ppropriate Box to Ind	licate Na	ature of Notice I	Report or Other	Data
NOTICE OF INT	FNTION TO:	#10ate 1 \t		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS				
_			COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D	
			OZIMZITI COD		
OTHER:			OTHER: Casing	a Integrity Test	\searrow
12. Describe proposed or complete	d operations. (Clearly sta	ate all per	OTHER: Casing	ive pertinent dates.	including estimated date
OTHER: 12. Describe proposed or complete of starting any proposed work). or recompilation.	d operations. (Clearly sta	ate all per Multiple C	OTHER: Casing	ive pertinent dates.	including estimated date of proposed completion
12. Describe proposed or complete of starting any proposed work). or recompilation.	d operations. (Clearly stands SEE RULE 1103. For M	Multiple C	OTHER: Casing tinent details, and g Completions: Attach	ive pertinent dates, a wellbore diagram	of proposed completion
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