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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 30 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		North Lake McMillan
3. Address of Operator		8. Farm or Lease Name
P. O. Box 2431, Santa Fe, New Mexico 87501		North Lake McMillan Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19</u> RANGE <u>26</u> N.M.P.M.		Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3289.0 GL		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/78

Total Depth 9930'.

Set 275 jts. 4½" N-80 & K-55 ST&C and LT&C 8 round casing at 9928' (2' off bottom)  
Circulated through casing for 3 hrs. with rig pump at 800 psi.  
Cemented with 490 sx trinity-lite, 5/10 of 1% CFR2 & ¼# flocele/sx.  
Used 350 sx. C1 H with 5/10 of 1% CFR2 & 5# KCL/sx.  
Preseated cement with 500 gallons of KCL mud flush.  
Full circulation throughout job.  
Plug down 11:15 am 11/27/78  
Pumped plug with 2200 psi, bled off pressure and floats held okay.

After 8 hrs., ran temperature survey & found top of cement behind casing at 7250'.  
Plug back total depth inside of casing - 9854'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 11/28/78

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE DEC - 1 1978

CONDITIONS OF APPROVAL, IF ANY: