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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 2 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										North Lake McMillan Unit	
2. Name of Operator		Robert N. Enfield		3. Address of Operator		P. O. Box 2431, Santa Fe, New Mexico 87501		4. Location of Well		9. Well No.	
										10. Field and Pool, or Wildcat	
										Wildcat	
UNIT LETTER <u>J</u>		LOCATED <u>1980</u>		FEET FROM THE <u>South</u>		LINE AND <u>1980</u>		FEET FROM		12. County	
THE <u>East</u>		LINE OF SEC. <u>12</u>		TWP. <u>19</u>		RGE. <u>26</u>		NMPM		Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8/24/78		11/24/78		12/29/78		3289.0 GL		3289.0 GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
9945'		Inside casing 9854'				0-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name		9201' - 9482' Atoka		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		FDC - CNL - DLT - RXO		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
SEE ATTACHED SHEET											
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		9075'		9075'							
31. Perforation Record (Interval, size and number)											
9305-08		9450-56		2 shots/ft.							
9357-60		9466-74									
9376-80		9477-82									
9390-92		9201-11									
9422-26											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
9201-11		1500 gal 7 1/2% DS30 acid w/1000 cubic feet nitrogen/barrel									
		flooded w/36 barrels KCL water									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)							
12/29/78		flow gas well		shut-in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
12/29/78		15+		BPT							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
BPT		Packer						2047.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented shut-in, waiting on connection		Test Witnessed By		Jim O'Briant					
35. List of Attachments											
1 copy logs, 5 copies C-122, 2 copies Directional survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Robert N. Enfield		TITLE		Operator		DATE		1/11/79	