

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name North Lake McMillan | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat | |
| 12. County Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|---|
| 1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- | 2. Name of Operator Robert N. Enfield |
| 3. Address of Operator P.O. Box 2431 Santa Fe, New Mexico 87501 | 4. Location of Well UNIT LETTER <u>5</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>26-E</u> N.M.P.M. |

15. Elevation (Show whether DF, RT, GR, etc.)

3289' G.L. 3304' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-81 Rigged up Dresser Atlas and Perforate thru tubing as follows:

| | |
|---|---------|
| 9530' - 9532' with 2 SPF (.25" hole size) | 4 holes |
| 9583' - 9585' with 2 SPF | 4 holes |
| 9590' - 9594' with 1 SPF | 4 holes |

2-10-81: Rigged up Western Co. and Acidized well as follows:

5000 gallons 7-1/2% MS Acid with 1000 SCF N₂ per bbl fluid in the following manner:

6 stages of 500 gallons acid dropping 15 ball sealers.

1 stage of 2000 gallons acid dropping 25 ball sealers ahead.

Treatment went as follows: ISIP 3800 psig, average rate 5 BPM
Average tubing psi 5450#.

2-11-81

& 2-12-81: Swabbed load 600# SITP, Bled down in 5 minutes, no tubing pressure, no fluid to 9000'. S.W.I. for build up and observation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bart Taylor TITLE Consultant DATE March 25, 1981

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT II DATE APR 15 1981

CONDITIONS OF APPROVAL, IF ANY: