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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-80

RECEIVED

Dr. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

1. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☐ ADDED TO EXISTING ☒ DEEPEN ☐ PLUG BACK ☒ D.D.F. RESVR. ☒ OTHER ☐				JUL 9 1981 O. C. D. ARTESIA, OFFICE	
2. Name of Operator Robert N. Enfield ✓				7. Unit Agreement No.	
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501				8. Name of Lease Holder North Lake McMillan	
4. Location of Well				9. Well No. 1	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East				10. Field and Pool, or Well Unit Wildcat. 2	
15. Date Cased 8/24/78				16. County Eddy	
16. Date Drilled 11/24/78		17. Date Completed (Ready to Produce) 6/26/81		18. Elevations (D.F., RKB, RT, GR, etc.) 3304' K.B. 3289' GL 3291' GL	
20. Total Depth 9841' KB		21. Plug Back T.D. 2160' KB		22. Multiple Compl., How N/A	
24. Production Intervals, of this completion - Top, Bottom, Name 1497' - 1525' (15 holes) 2101' - 2145' (18 holes) 1882' - 1945' (18 holes)				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run DLL - SNP - CNL - FDC - Cyberlook				27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" O.D.	48#/ft.	323' KB	17 1/2"	325 sx. C1 "C" 2% CACL2	40 sx.
9-5/8" O.D.	32 & 36#/ft.	2180' KB	12 1/4"	600 sx. lite, 200 sx. C1 "C"	100 sx.
7-1/2" O.D.	21.60#/ft.	9938' KB	7-7/8"	600 sx. lite, 200 sx. C1 "C"	200 sx.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
N/A				2-3/8"	N/A
31. Perforations (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1497' - 1525' (15 holes) .50 hole size			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
1882' - 1945' (18 holes) .50 hole size			1497' - 2145' 2250 gal 15% DS-30		
2101' - 2145' (18 holes) .50 hole size			Clean up (2000 gal 7 1/2% spearhead treatment) (2000 gal 15% DS-30)		
33. PRODUCTION					
Date First Production 6/11/81	Production Method (Flow log, gas lift, pumping - Size and type pump) 2 x 1 1/2 x 10' RNIC insert pump				Well Status (Prod. or Shut-in) Prod.
Date of Test 7/2/81	Hours Tested 24 hrs.	Flow Size 2"	Depth For Test Interval 13	Gas - MCF 45	Water - Bbl. 12
Flow Turning Press.	Flowing Pressure 15#	Estimated 24-Hour Rate 114	Gas - MCF 45	Water - Bbl. 12	Oil Gravity - API (Corr.) 34.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Jimmy Davis of Gray Pumping Service
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Robert N. Enfield		TITLE Operator		DATE 7/7/81	