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LAND OFFICE		
TRANSPORTER	OIL	/
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OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

FEB 9 1979

I. **Operator**
Southland Royalty Company ✓ **O.C.C. ARTESIA OFFICE**
Address
1100 Wall Towers West, Midland, TX 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "16" Comm.	1	Undesignated Turkey Track (Morrow)	State, Federal or Fee State	L-2473
Location				
Unit Letter	F	1980 Feet From The north Line and	1980 Feet From The west	
Line of Section	16	Township 19-S	Range 29-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Basin, Inc.	P.O. Box 2297, Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	F	16	19-S	29-E
Is gas actually connected?	When 2-14-79 no yes Line under construction			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
11-17-78	1-11-79		11,524'			11,490'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3353.3' GR	Morrow		11,115'			10,550'		
Perforations						Depth Casing Shoe		
11,115-125'; 11,212-216'; 11,243-255'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		329'		350 sxs - circ.			
11"	8 5/8"		2800'		850 sxs - circ.			
7 7/8"	4 1/2"		11,524'		900 sxs			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1447	1 hr	16.6	57.7
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	2760	Packer	15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harvey Par
District Engineer
(Signature)
(Title)

2-8-79

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1979
BY *W.A. Gressett*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, transporter, or other such change of conditions.

Separate forms C-104 must be filed for each pool in multiple well completions.